# ECH3/3.6/4.6/5/6K-SML-EU Series Single-phase Energy Storage Inverters User Manual



Shanghai Chint Power Systems Co., Ltd.

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# **Table of Contents**

0 1						
1	. SA 1.1					
	1.2		erpretation of Product Markings			
	1.3		cautions for Equipment Safety			
	1.4		ety Responsibilities			
	1.4.	-	Safety Responsibilities of the Owner			
	1.4.	_	Safety Responsibilities of O&M Personnel			
	1.5		quirements for Safe Operation			
	1.5.		Safety Markings			
_	1.5.		Safe Operation			
2	. <b>Ο\</b> 2.1		VIEWotion Features			
	2.2		del Meaning			
	2.3		duct Appearance Components and Dimensions			
	2.4	LE	O Indicator	17		
	2.5	Sys	stem Scheme Diagram	18		
3		-	UCT INSTALLATION	_		
	3.1	Pro	duct Installation Process	19		
	3.2	Dev	vice Check	20		
	3.2.	1	Arrival Check	20		
	3.2.	2	Delivery List Check	20		
	3.3	En۱	vironment Selection	23		
	3.3.	1	Installation Environment	23		
	3.3.	2	Installation Mode Requirements	24		
	3.3.	3	Installation Space Requirement	25		
	3.4	Inst	tallation Tools	26		
	3.5	Inve	erter Installation	27		



4.	. El	_EC	TRICAL CONNECTION	29				
	4.1	Safety Instructions						
	4.2	Port and Cable Specifications						
	4.3	Inverter Cable Specifications						
	4.4	Too	ols and Torques	31				
	4.5	Ele	ectrical Cable Connection	32				
	4.5	.1	System Wiring Diagram	32				
	4.5	.2	Secondary Protective Grounding Cable Connection	35				
	4.5	.3	GRID and BACK-UP (Load) Cable Connection	36				
	4.5	.4	Battery Cable Connection	39				
	4.5	.5	PV Cable Connection	41				
	4.6	Со	mmunication Cable Connection	44				
	4.6	.1	Introduction of Signal Pin	44				
	4.6	.2	External Communication Port Wiring	47				
	4.7	Communication Module Installation						
	4.8	Pa	rallel Connection Function	49				
	4.9	Sm	nart Load	52				
	4.10		DRM Connection	53				
	4.1	0.1	DRM	54				
	4.1	0.2	Ripple Control	55				
	4.11	E	External Rapid Shutdown Device (RSD)	55				
	4.12	A	AFCI Protection Function	56				
5.	. IN	VEF	RTER COMMISSIONING	58				
	5.1	Pre	e-commissioning Checks and Preparation	58				
	5.1	.1	Inverter Installation Checks	58				
	5.1	.2	Cable Connection Checks	58				
	5.1	.3	Electrical Connection Check	58				
	5.2	Clo	osing of the Electrical Circuit Breaker of Each Module	58				
	5.3	Ор	erating Mode	58				
	5.3	.1	Self-powered Mode	59				



5.	.3.2	Fully Fed Mode	60
5.3.3		Emergency Charging Mode	60
5.3.4		Forced Off-Grid Mode	61
5.	.3.5	Pure PV Mode	62
5.	.3.6	TOU	63
6. /		LOCAL CONTROL	
6.1	Ap	pp Download	64
6.2	Аp	p Connection and Setting	65
		REMOTE CONTROL	
7.1	Sig	gn up and Login	74
7.2	Cr	eate Site	77
7.3	Ap	plication – Remote Upgrade	81
7.4	Ac	count	83
8. (	CLOU	JD PLATFORM INTRODUCTION	84
8.1	Sy	stem Login	84
8.	.1.1	Registration and Login	84
8.2	Ac	count Management	86
8.	.2.1	Add Company	86
8.	.2.2	Add User	87
8.3	Sit	e Management	87
8.	.3.1	Create Site	87
8.	.3.2	Inverter	88
8.	.3.3	Upgrade	90
9. I	FAUL	T AND MAINTENANCE	91
9.1	Fa	ult Analysis and Troubleshooting	91
9.2	Fa	ult Maintenance	101
9.	.2.1	Inverter Power-off	101
9.	.2.2	Inverter Removal	101
9.3	Ro	outine Maintenance	101
10.	ГЕСН	INICAL DATA	103
11. (	QUAL	_ITY ASSURANCE	107





12. RE	CYCLING AND SCRAPPING	109
11.2	Quality Clause (warranty clause)	108
11.1	Liability exemption	107



# 0. Preface

Thank you for choosing a CHINT energy storage grid-connected inverter (hereinafter referred to as "energy storage inverter" or "inverter" in this manual) developed by Shanghai Chint Power Systems Co., Ltd (hereinafter referred to as "CHINT").

These energy storage inverters feature an innovative design and perfect quality control, ensuring high reliability quality and making them suitable for high-standard grid-connected systems.



#### **IMPORTANT!**

Please read this manual carefully and make sure that you have understood all the contents thoroughly before you start any operation.

#### **Main Contents**

This Installation and Operation manual contains important information, safety guidelines, detailed planning, and setup information for installation, as well as information about configuration, operation, and troubleshooting. Be sure to read this manual carefully before using.

## Target Readers

- Plant owner
- Project Engineer
- Installation engineer
- Maintenance engineer

Installation, commissioning, troubleshooting, and maintenance of the inverter must be done only by qualified personnel. If you encounter any problems during the above-mentioned operation, please check the user manual carefully. You can also contact your local dealer or supplier for help if the problem still exists.

This manual describes important information about product installation and safe operation. Please read it carefully before use.



## **Manual Management**

Please keep this user manual on hand for quick reference.

## Copyrights

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#### Version

This manual is subject to change or modification without prior notice. Users can get the latest manual from our sales channel or our official website: www.chintpower.com.



# 1. Safety Instructions

Please read this manual carefully before installation. If the equipment is damaged as a result of failing to following the instructions in this manual, we reserve the right not to provide quality assurance!

## 1.1 Definition of Symbols in this Manual



#### DANGER:

There is a high-level potential danger that, if not avoided, may result in death or serious injury to personnel.



#### WARNING:

There is a moderate potential danger that, if not avoided, may result in death or serious injury to personnel.



#### CAUTION:

There is a low-level potential hazard that, if not avoided, may result in moderate or mild injury to personnel.



#### NOTE:

There is a potential risk that, if not avoided, may result in the equipment not functioning properly or causing property damage.





Additional information in this manual that highlights and supplements the content and may also provide tips for optimizing product use so it can help solve problems or save you time.

# 1.2 Interpretation of Product Markings



#### **Electric Shock Hazard:**

There is a high voltage inside the body. Therefore, follow this manual when operating this product.



## **High Temperature:**



This product complies with international safety standards, but it generates heat during operation. Therefore, never touch the cooling fin or the metal surface of the inverter during operation.

## Hazardous Energy:





The electrical energy stored in capacitors may pose a risk of electric shock.

Wait for 5 minutes after disconnecting all power supplies before removing the upper cover.



For more details, see the user manual.

#### WARNING!



FUSES FOR REPLACEMENT MUST BE OF THE SAME MODEL AND RATING TO MAINTAIN SUSTAINED FIRE RESISTANCE. FOR DETAILS, SEE THE USER MANUAL.



## **Protective Earthing:**

This marking is located at the protective earthing (PE) terminal, requiring a solid earthing to ensure the safety of operators.

#### RoHS:



The inverter complies with 2011/65/EU which specifies the restrictions on the use of specific harmful substances in electronic and electrical equipment.



#### CE:

The inverter complies with EU regulations and standards.



#### TUV:

The safety and quality of the inverter have been certified by TÜV Rheinland.



## 1.3 Precautions for Equipment Safety

#### DANGER!



Before opening the inverter housing for maintenance, disconnect AC power and DC power, and ensure that the HV energy inside the equipment has been fully released!

Generally, you can maintain and operate the equipment at least 5 minutes after all connections of the inverter are cut off

#### WARNING!

All operations and connections shall be completed by professional engineering and technical personnel!



When the PV panel is exposed to sunlight, a DC high voltage will be generated in the PV terminals of the inverter. To prevent the risk of electric shock during equipment maintenance or installation, please ensure that all DC (including PV and battery) and AC power has been disconnected from the equipment, and ensure that the equipment is reliably earthed.

Be careful, the PECS provide bypass connection. All external AC grid, PV or battery power shall be disconnected before maintaining.



#### CAUTION!

Check the wall bracket again before hanging the machine to ensure that it is firmly secured on the support surface.





Do not install the inverter in a place exposed to direct sunlight, to avoid reduction of conversion efficiency caused by high temperature and ensure long-term service life of the inverter.

#### IMPORTANT:



Before choosing grid code, contact your local power supply company. If the inverter is set to work under a wrong grid code, the power supply company may cancel the operating license for that equipment. Ensure that the whole system complies with national standards and applicable safety regulations before operating inverter.



## 1.4 Safety Responsibilities

Please read the safety instructions in this chapter carefully before installing and using the energy storage inverter. We will not be liable and provide quality assurance if personal injury or equipment damage is caused as a result of failing to follow the safety instructions in this manual!

## 1.4.1 Safety Responsibilities of the Owner

When operating and maintaining the energy storage inverters, you need to pay attention to relevant safety precautions. Owner must comply with the following requirements:

- Operators must be trained and qualified electrical workers. Otherwise, they
  cannot operate the energy storage inverter. Improper or incorrect operation
  may cause serious harm to operators;
- Operators shall be fully familiar with the working principle of energy storage inverters;
- 3. Operators shall be fully familiar with this manual;
- 4. Operators shall be fully familiar with the local electrical regulations and standards;
- Regularly inspect the safety equipment within the system to ensure its reliability;
- Immediately replace any warning signs damaged or illegible on the equipment;
- 7. Do not store flammable and explosive articles nearby;
- 8. The wall surface for storing energy storage inverter products must be firm and reliable;
- Transportation, installation, and commissioning can only be carried out by professional personnel recognized by the manufacturer;
- 10. Before operating the energy storage inverter, please evaluate the events that may cause system hazards and troubleshoot them;
- 11. This manual describes the safety instructions in details. Operators shall read it carefully for full understanding;
- 12. The software, housing, and internal components of the equipment cannot be



changed without the manufacturer's approval. If these are any unauthorized changes, the quality assurance of the energy storage inverter becomes invalid:

13. The sealing strip on the equipment cannot be damaged. If it is damaged, the quality assurance of this equipment becomes invalid.

## 1.4.2 Safety Responsibilities of O&M Personnel

Qualified O&M personnel are persons who are trained to have the following necessary electrical knowledge:

- Understand the installation, use, disassembly, earthing, short circuit, and maintenance of the product;
- 2. Evaluate the assigned tasks and spot possible hazardous events;
- 3. Provide immediate rescue for the injured;
- 4. Understand the relevant maintenance criteria of the product;
- 5. Observe local regulations and standards.

The O&M personnel must ensure that the following safety requirements are met:

- 1. Before installation and commissioning, conduct step-by-step inspections according to the safety instructions in this manual;
- 2. Before running the system, please confirm the system is complete and safe.
- Before maintenance, use correct testing device to confirm the converter system is completely uncharged.

## 1.5 Requirements for Safe Operation

## 1.5.1 Safety Markings

To prevent irrelevant personnel entering the site and performing incorrect operations, inverter maintaining shall comply with the following regulations:

- 1. The safety warning signs on the energy storage inverter provide important information for safe operation, so they shall not be artificially damaged;
- 2. The nameplate on the energy storage inverter provides important information of relevant products, so they shall not be artificially damaged;
- 3. Obvious safety warning tapes are set up near the operation area.



## 1.5.2 Safe Operation

Observe following rules in order to use the energy storage system in a safe way:

- 1. Only authorized staff can operate the energy storage inverter;
- Check the energy storage inverter on before powering it on, to ensure that the system is ready and safe. If there is a possibility of danger, please do not power on the inverter;
- 3. Abide by regulations described in the manual during the inverter operation;
- 4. Do not disassemble any component when the system is running;
- 5. Start maintenance work at least 5 min after the energy storage inverter is powered off;
- 6. Disconnect all power supply and provided signs to prevent accidental closing before maintenance:
- Check the components before maintenance to ensure that they are completely de-energized;
- 8. Assign at least two persons onsite during maintenance, one for operation and the other for ensuring safety;
- Take insulation measures, such as wearing insulating gloves if the maintenance components will always be live;
- 10. During maintenance, ensure that the AC and DC switches are disconnected and the power grid is disconnected:
- 11. Never touch the battery electrode as short-circuit current of the battery module is very high. Otherwise, serious injury may be caused;
- 12. Do not perform maintenance in rainy days, to avoid accidental water falling into the machine.



## 2. Overview

#### 2.1 Function Features

The ECH3/3.6/4.6/5/6K-SML-EU energy storage inverter is a single-phase device that integrates a PV grid-connected inverter with a battery energy storage inverter. It features multiple operating modes to meet various user needs and includes an energy management system for optimizing energy flow. The energy management system can distribute power generated in the PV system to loads, store it in batteries, and export excess power to the grid.

Energy storage inverters provide comprehensive solutions in various challenging conditions, such as the continuous rise in energy costs (e.g., petroleum and coal), decreasing subsidies for PV grid-connected systems, off-grid areas like mountainous regions or base stations, and situations requiring UPS (Uninterruptible Power Supply) or emergency power.

The ECH3/3.6/4.6/5/6K-SML-EU energy storage inverter supports overloads of up to 150%, maximizing support for high-power loads. Its UPS mode accommodates both capacitive and inductive loads, such as motors, refrigerators, and air conditioners. The key functional features of this series of energy storage inverters are as follows:

- 2-channel independent MPPT inputs
- Wide series voltage range of PV panels (80-550V)
- Automatic switching between flexible on-grid and off-grid modes
- 120A continuous high-current charging/discharging current
- Parallel connection of multiple inverters, making system solutions more flexible
- APP intelligent monitoring: RS485/WIFI/4G/Bluetooth
- Automatic derating operation in external high temperature and harsh environment
- Integrated AFCI function
- Output short circuit protection



- Input earth insulation impedance monitoring
- · Output voltage and frequency monitoring
- Earth leakage current monitoring
- Output current DC component monitoring
- Anti-islanding protection
- Input and output overvoltage protection
- Input overcurrent protection
- Module temperature monitoring
- Support external quick shutdown device
- Support external smart load control

## 2.2 Model Meaning

This document takes ECH3K-SML-EU as an example to illustrate the meaning of each letter combination in a product model, as described in the following table.

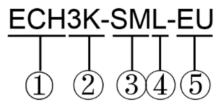


Figure 2-1 Meaning of Product Model

S/N	Letter Combination	Meaning	
1	ECH	Energy storage inverter	
2	ЗК	Rated power 3 kW	
3	SM	Single-phase multichannel with MPPT	
4	L	LV battery 48V	
5	EU	European market	

Table 2-1 Meanings of Letter Combination



# 2.3 Product Appearance Components and Dimensions

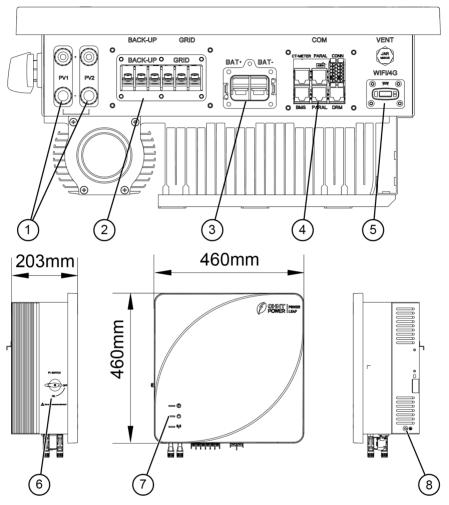


Figure 2-2 Product Appearance Components and Dimensions

No.	Name	Function
1	PV DC Input Terminal	Connect to DC cable
2	AC Output terminals (BACK-UP and GRID)	Connect to the load cable and grid cable
3	BAT Terminal	Connect to the battery cable



4	COM port	For external communication
5	WIFI/4G Port	Connect Communication rod
6 PV Switch		Power ON and Power off PV power supply
7	LED Indicator	Indicate the product operation state
8	Protection Earthing Hole	For protective earthing

Table 2-2 Product Appearance Components

## 2.4 LED Indicator

The indicator in the lower left corner will light up. To help users to understand the working status and fault information of the inverter, the following table explains the operation state for each indicator light state. If an abnormal operation occurs, detailed fault information can be found in Table 9-1: Energy Storage Inverter Fault Information.

Indicator	Description	Status	Description
		On (Green)	On-grid operation
		Flash (Green)	Off grid operation
<b>(</b> \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	AC output light	On (Yellow)	Bypass operation
	(Back-up/Grid)	On (Red)	No AC output
		Off	Internal communication fault
		On (Green)	In running
	System light	Flash (Green)	Self-inspection
		Flash (Yellow)	Module fault
		On (Yellow)	Standby
		On (Red)	Failure occurred
		Off	Internal communication fault
		On (Green)	Communication is normal
	Communication light	On (Yellow)	Abnormal meter communication
<b>((†))</b>		Flash (Red)	Abnormal BMS communication
		On (Red)	Internal communication fault
		Off	No communication

Table 2-3 LED Indicator Description



# 2.5 System Scheme Diagram

The following is the system scheme diagram, which illustrates the overall configuration and connections of the system components.

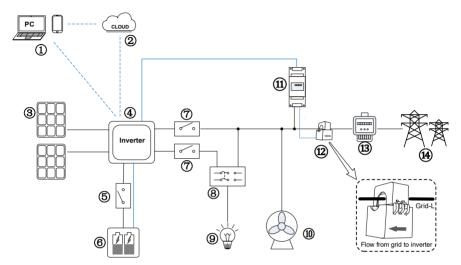


Figure 2-3 Structure of ECH Energy Storage Inverter

No.	Name	No.	Name
1	Web & APP	8	Double Pole Double Throw (DPDT) switch
2	Cloud	9	Back-up load
3	PV module	10	On-Grid load
4	Energy storage inverter	11	Smart meter
5	DC circuit breaker (Omit if it is equipped in battery end)	12	СТ
6	Battery pack	13	Household electric meter
7	AC circuit breaker	14	Power grid

Table 2-3 Structure Diagram of ECH Energy Storage Inverter



## 3. Product Installation

## 3.1 Product Installation Process

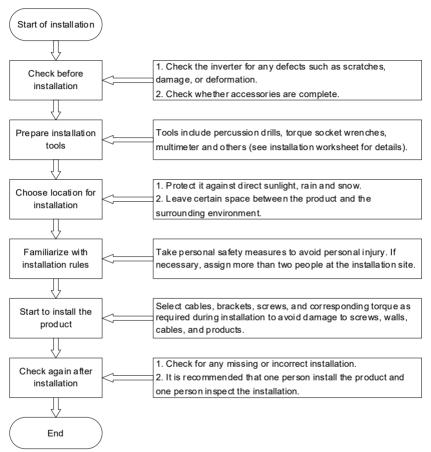


Figure 3-1 Schematic Diagram of Installation Process



## 3.2 Device Check

#### 3.2.1 Arrival Check

The energy storage inverter has undergone detailed factory test and careful check before delivery. However, there is still a possibility of equipment collision or even damage during transportation. So, check the integrity of the energy storage inverter at first after receiving it. The checklist mainly includes the following items:

- Check the outer packaging for any damage, such as deformation, holes, cracks, or other signs that may cause damage to the device inside. If there is any damage, do not unpack it and contact your dealer immediately.
- 2. Check whether the inverter model is correct. If there is any discrepancy, do not unpack and contact your dealer immediately.
- Check whether the type and quantity of deliverables are correct, and whether
  the appearance is damaged. If there is any damage, please contact your
  dealer immediately.

### 3.2.2 Delivery List Check

No.	Figure	Description	QTY	Purpose
1	# RMID	Inverter	1	/
2		PV+ Connector	2	PV cable quick-plug connector: 2 for positive and 2 for negative
3		PV- Connector	2	positive and 2 for negative
4		Communication Rod	1	Monitoring



5		Expansion Screw	4	Lock wall bracket to the wall
6	S. A. C.	Battery Protective Cover	1	Prevent from touching battery terminal
7		Inverter Back Bracket	1	For mounting the inverter
8		AC protective cover		Prevent from touching AC terminal
9		Smart meter	1	For monitoring energy output
10		M5×12 Screw	3	1 for earthing end; 2 for fixing wall bracket and right baffle
11		Quick Guide	1	For installation instructions
12		OT terminal	7	1 for earth cable; 6 for AC cable
13		Battery Cable Connection Terminal	2	Crimp the battery cable



14	CT (Current Transformer)	1	Detect the grid current
15	Meter cable(10m)	1	Connect to Meter
16	MC4 tool	1	Unlock the PV connector
17	AC terminal spacer	5	Add the AC insulation distance

Table 3-1 Components and Mechanical Parts to be Delivered

No.	Figure	Description	QTY	Usage
1		Net cable	1	Used for parallel connection
2		Electromagnetic relay	1	Conversion relay for smart load wiring
3		Base of relay	1	Conversion relay for smart load wiring

Table 3-2 Optional Accessories



### 3.3 Environment Selection

#### 3.3.1 Installation Environment

- The installation position shall keep away from the reach of children, as well as the easily accessible locations.
- The surrounding environment shall be dry, well ventilated and away from flammable and explosive areas.
- The installation position shall keep away from water pipes and cables in the wall to avoid danger during drilling.
- The installation space shall meet the requirements for device ventilation, heat dissipation and operation.
- Do not install the device in desert areas.
- It is recommended to install the inverter under a roof or CHINT shade cover (optional) to avoid direct sunlight, rain, and snow accumulation.
   Otherwise, it may trigger power derating or even reduce service life.

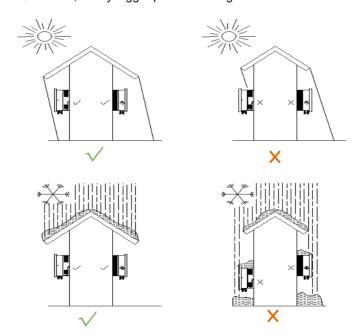


Figure 3-2 Installation Environment



## 3.3.2 Installation Mode Requirements

Before installing the inverter, confirm whether support structure can bear the weight of the inverter, and install the inverter as per the following recommended methods:

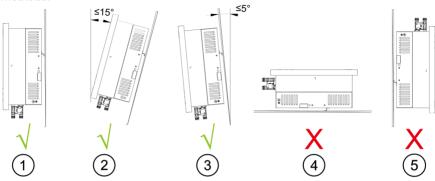


Figure 3-3 Installation Modes Requirement

No.	Method	Description
1	Upright	If the installation position allows, install the inverter vertically.
2	Lean Back	If vertical installation cannot be guaranteed, inverter can tilt backward from gravity direction an angle of $\leq$ 15°.
3	Tilt forward	If vertical installation cannot be guaranteed, inverter can tilt forward from gravity direction an angle of $\le$ 5°.
4	No Horizontal	Inverters are not allowed to be installed horizontally.
5	No Upside down	Inverters are not allowed to be installed upside down.

Table 3-3 Description of Installation Method



## 3.3.3 Installation Space Requirement

To maintain good heat dissipation conditions for the inverter, the distance between the inverter and surrounding objects during installation and planning shall meet the following conditions:

#### NOTE:



In case an enclosed surrounding area, increase this distance appropriately.

If multiple inverters are used, between them, there shall be no objects that affect the heat dissipation of the inverter.

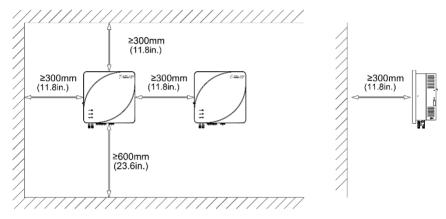


Figure 3-4 Installation Space Requirement



## 3.4 Installation Tools

The recommended tools for installation are listed below. If needed, other helpful tools can be used on-site.

Туре	Tools and Instruments			
	Percussion drill (bit Φ10 mm)	Torque socket wrench	Multimeter	
	☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐	Steel clicke	Level gauge	
Installation Tool	① O Torque screwdriver	Rubber hammer	Diagonal pliers	
	Crimping pliers (model: PV- CZM- 22100/19100)	Wire stripper	Hot air gun	
	Heat-shrinkable sleeve			
Personal Protective Equipment	Safety gloves	Protective glasses	Safety shoes	

Table 3-4 Installation tool and PPE



## 3.5 Inverter Installation



#### NOTICE:

Ensure that PV switch remains in the "OFF" position during installation

 Place the mounting bracket horizontally on the wall and mark the drilling hole positions with a marker, following the dimension limits. (Note: The arrow must face upward).

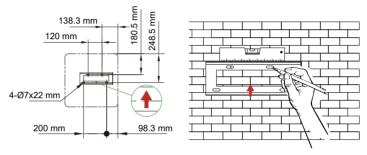


Figure 3-5 Marking of Drilling Position

 Use a percussion drill with a 10 mm (0.39 in) diameter bit to drill holes to a depth of approximately 70 mm (2.75 in). Use rubber hammer to knock in the four expansion tubes.

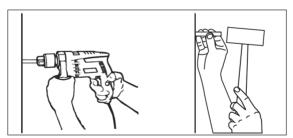


Figure 3-6 Drilling with Percussion Drill

3. Tighten expansion screws into the expansion tubes to secure the inverter back panel to the wall. Tool: PH2 screwdriver. Torque: 12.5 N.m.



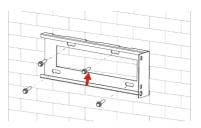


Figure 3-7 Fixing Back Panel on Wall

4. Mount the inverter onto the back panel.

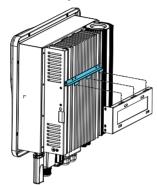


Figure 3-8 Mounting onto Back Panel



#### NOTICE:

Before installing the inverter, ensure that supporting structure can support its weight of 26 kg.

5. Tighten the two M5x12 screws to secure the mounting bracket and inverter. It is recommended to install an inverter anti-theft lock. Tool: PH2 screwdriver. Torque: 1.5-2.0 N.m.

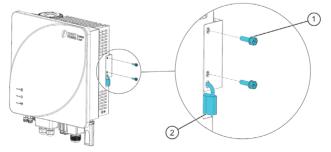


Figure 3-9 Fixing Back Panel and Invert



# 4. Electrical Connection

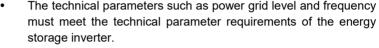
## 4.1 Safety Instructions



#### Danger:

Before electrical connection, ensure that the AC terminal, DC terminal and battery terminal of the inverter are de-energized. Otherwise, there is a risk of HV electric shock.

## Warning:





- The energy storage inverter can be connected to the power grid only after being approved by the local power supply company and installed by professional technicians.
- All electrical connections must comply with local electrical installation standards.

#### Note:



- The installation design of energy storage inverters must comply with the relevant standards or specifications of the country/region where the project is located.
- Any energy storage inverter or system fault, resulting from failure to install it in accordance with the installation design requirements given in this manual, will not be covered by the warranty.

Throughout the entire process of electrical connection and all other operations carried out on energy storage inverters and other equipment, the following safety rules must be followed:

- Disconnect all external connections of the energy storage inverter and its internal power supply.
- Ensure that all disconnection points are not accidentally re-energized.
- Use a multimeter to ensure that the inverter port is completely de-energized.
- Implement necessary earthing connections.
- Cover parts that may be live near the operable part with fabric of insulating material.



# 4.2 Port and Cable Specifications

The following figure shows the inverter ports:

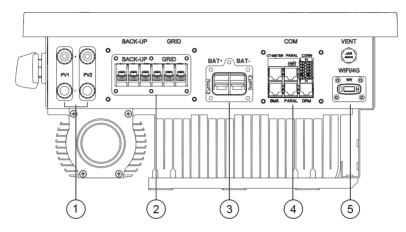


Figure 4-1 Inverter Ports

No.	Description
1	PV DC input ports PV1/PV2
2	AC port
3	Battery port
4	COM port
5	WIFI/4G Port

Table 4-1 Mapping Between S/N and Port Name



# 4.3 Inverter Cable Specifications

Name	Cable Type	(Material of wire: copper) Sectional Area of Conductor:	
Name	Cable Type	Range	Recommended Value
AC-end GRID and BACK-UP	Multi-core outdoor special cable	8-12 mm <sup>2</sup> 8-6 AWG	12 mm <sup>2</sup> 6 AWG
PV DC end	General PV cable in the industry (model PV1-F)	4-6 mm <sup>2</sup> 12-10 AWG	4 mm <sup>2</sup> 12 AWG
Secondary protective earthing	Outdoor special cable (Color requirements: yellow-green)	8-12 mm <sup>2</sup> 8-6 AWG	12 mm <sup>2</sup> 6 AWG
Battery DC end	Outdoor special cable	22-34 mm <sup>2</sup> 4-2 AWG	22 mm <sup>2</sup> 4 AWG

Table 4-2 Cable Specifications

# 4.4 Tools and Torques

S/N	Tools	Purpose	Torque Range
		AC wiring terminal	1.5-2 N.m
	Phillips screwdriver	AC port protective cover	1.2-1.5 N.m
1		Earthing terminal	1.5-2 N.m
		Communication port waterproof cover	1.2-1.5 N.m
		Battery terminal	5-6 N.m
		Battery protective cover	0.3-0.5 N.m
2	Diagonal pliers	Cut cables	-
3	Wire stripper	Strip cables	-
4	Crimping pliers	Crimp cables	-
5	Hot air gun	Seal heat shrink tube	

Table 4-3 Tools and Torques



## 4.5 Electrical Cable Connection

#### NOTE:

 According to the regulatory requirements in different regions, the wiring methods of N line and PE line at ON-GRID and BACK-UP ports of inverters are different. The specific requirements of local laws and regulations shall prevail.



- Circuit breakers shall be connected on the AC side and battery side (If the battery itself has a circuit breaker, there is no need for an external circuit breaker):
- Circuit breaker at battery side: rated current ≥ 150A, rated voltage ≥ 60V.
- Circuit breaker at AC side: rated current ≥63A, rated voltage ≥230V
- Choose whether to install an RCD device according to local regulations. Specifications for reference:
   RCD (On-Grid): 300 mA; RCD (Back-up):30 mA

## 4.5.1 System Wiring Diagram

The figure below shows the connection of BMS, CT, and meter cable.

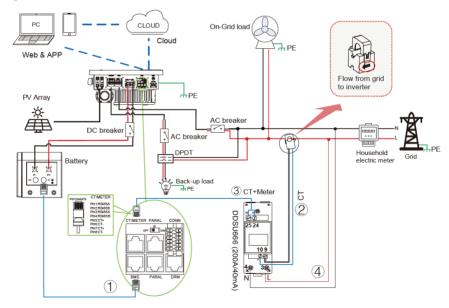


Figure 4-2a System Wiring Diagram (200A meter)



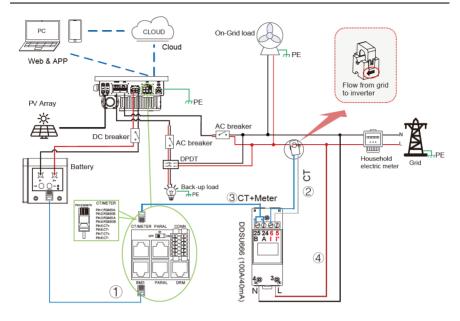


Figure 4-2b System Wiring Diagram (100A meter)

No.	Description
1	BMS cable: Connect RJ45 cable to inverter BMS interface and battery BMS communication interface.
2	CT cable: Connect white wire end to "I*" terminal and blue wire end to "I" terminal.
3	Meter cable: Connect RJ45 cable to inverter "CT/METER" interface and meter A & B terminals. (If the Meter RS485 cable needs to be extended, use PIN1 and PIN2)
4	Connect L and N interface of meter to grid.

Table 4-4 System Wiring Diagram Description

## N line and PE line are connected together in the distribution box:

The wiring method for Australia, New Zealand, South Africa, and similar regions is shown in the following figure (If N and PE are not short circuited, the voltage between N and PE is required to be less than 10V).



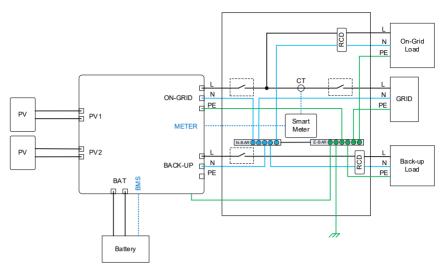


Figure 4-3a Wiring Method for Australia, New Zealand, and South Africa, etc.

## N line and PE line need to be connected separately in the distributin box:

For regions outside of Australia, New Zealand, and South Africa, the wiring method is shown in the following figure:

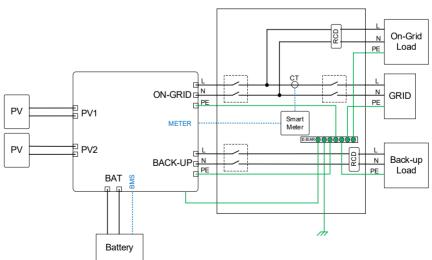


Figure 4-3b Wiring Method for Other Regions



### 4.5.2 Secondary Protective Grounding Cable Connection

#### WARNING.

 The protective earthing of the housing cannot replace the protective earth cable of the AC output port. When wiring, ensure that both protective earth cables can be reliably connected.



- When there are multiple inverters, ensure the protective earthing equipotential connection of all inverter housings.
- To improve the corrosion resistance of terminals, it is recommended to apply silicone or paint on the outside of the earthing terminal for protection after the installation of the protective earth wire connection.

Please follow the steps below for wiring:

1. Remove an appropriate length of insulation layer from the grounding cable



Figure 4-4 Stripping

Insert the exposed wire core into the crimp area of the OT terminal, use crimping pliers to crimp the OT terminal. After crimping, wrap the wire crimping area with heat shrink tube and use hot air gun to seal tubes.



Figure 4-5 Crimp and Seal Grounding Cable

3. Tighten the M5x12 screw to fix the OT terminal of grounding cable. Torque: 1.5-2.0 N m.



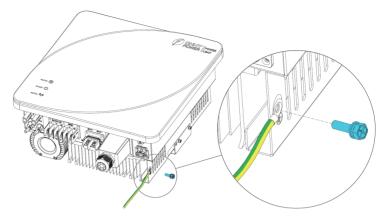


Figure 4-6 Tighten the Grounding Cable

## 4.5.3 GRID and BACK-UP (Load) Cable Connection

#### WARNING.

 After the inverter is powered on, the BACK-UP AC port is energized. If maintenance is required on the BACK-UP load, power off the inverter, disconnect all DC (including PV and battery) and AC power. Otherwise, it may cause electric shock.



- Disconnect the switch on the grid side at first, and then carry out wiring after the inverter is powered off.
- Pay attention to distinguishing between load wiring ports and power grid wiring ports.

Please follow the steps below for GRID and BACK-UP(Load) cable wiring:

1. Screw off nut (2) of protective cover (1), put GRID cable (3) through the nut.

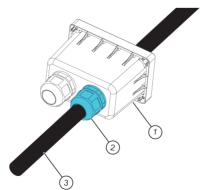


Figure 4-7 Screw off the nut of protective cover



2. Make the insulation layer of load and grid cables as follows.

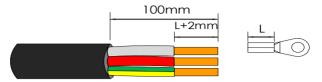


Figure 4-8 Treatment of Insulation Layer

 Insert the exposed wire core into the crimp area of the OT terminal, use crimping pliers to crimp the OT terminal. Note: Crimp area can be wrapped with heat shrink tube or insulation tape and blow with heat gun for insulation protection.



Figure 4-9 (a)Crimping

Figure 4-9(b) Sealing

4. Loosen the screws from the GRID AC port. Connect the GRID cables to the L, N, and PE studs, then re-tighten the screws securely.

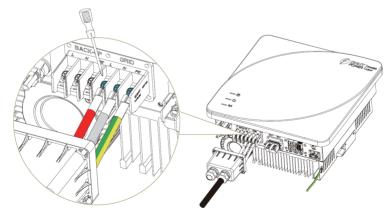


Figure 4-10 Connect GRID Cables



5. Connect the BACK-UP(Load) cable and insert the AC terminal spacers.

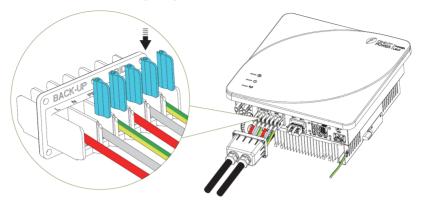


Figure 4-11 Connect BACK-UP(Load) Cable

6. After finishing connecting the GRID cables (1) and BACK-UP cables (2), tighten the screws (5) to install the protective cover and tighten the two nuts (4) on the protective cover (3).

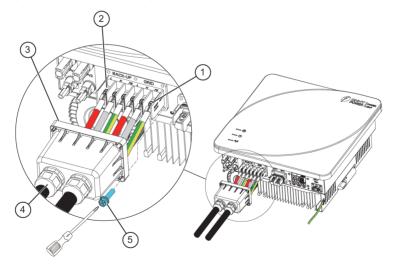


Figure 4-12 Tighten Protective Cover



## 4.5.4 Battery Cable Connection

#### DANGER:



- Batteries used together with the inverter shall be approved by the inverter manufacturer, and the approved battery list can be obtained from the official website.
- Do not connect the same battery pack to multiple inverters, as this may cause damage to the inverters.
  - A DC switch is required between the inverter and the battery.



### NOTICE:

• It is recommended that the battery cable length be shorter than 3 m

Please follow the steps below for battery cable wiring:

1. Disassemble the battery protective cover into these parts: the nut (1), sleeve (2), clamping ring (3) and cover (4).

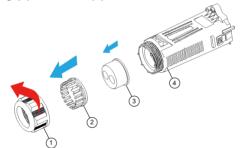


Figure 4-13 Disassemble the Battery Protective Cover

2. Thread the battery cables through the nut, threaded sleeve, clamping ring and protective cover body, then assemble the protective cover again.

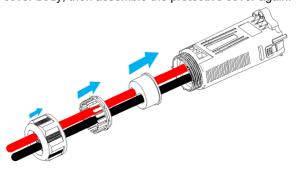


Figure 4-14 Thread Battery Cable and Assemble Protective Cover



- 3. Crimp the battery cable and battery terminal by referring to section 4.5.2 Secondary Protective Grounding Cable Connection.
- 4. Screw off the two screws (1) on the battery terminal (BAT+ and BAT-). Position the BAT OT terminals onto wiring holes and re-tighten the screws (1) with Phillips screwdriver.

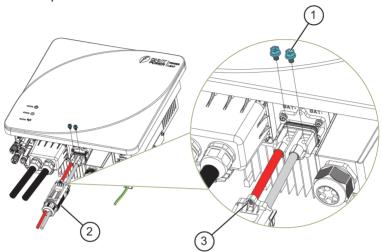


Figure 4-15 Tighten Battery Cables and Protective Cover



### 4.5.5 PV Cable Connection

### DANGER!



- Do not connect the same PV string to multiple inverters, as this may cause damage to the inverters.
- Ensure that the positive pole of PV string is connected to PV+ and the negative pole to PV- of inverter.

Check the polarity before terminating the DC cables of PV strings according to the following steps, as shown in Figure 4-16:

- i. Use a multi-meter to measure the PV strings' cable ends and check the polarity.
- ii. The positive (+) terminal of cable should match the positive (+) terminal of inverter's DC input.
- iii. The negative (-) terminal of cable should match the negative (-) terminal of inverter's DC input.

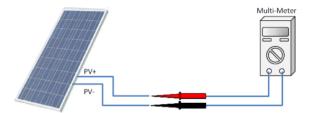


Figure 4-16 Checking the Polarity of PV Panel Cable



## NOTICE!

It is important to use a multi-meter to check the polarity of the DC input cables to avoid any risk of reverse polarity.



Please follow the steps below for PV cable connection:

1. Use wire stripper to remove an appropriate length of insulation layer from the DC cables.

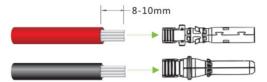


Figure 4-17 Strip Insulation Layer of DC cable

Insert the exposed areas of the positive and negative power cables into the metal terminals of the positive and negative connectors respectively and crimp them by crimping pliers.

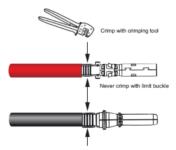


Figure 4-18 Terminal Crimping

Insert the crimped positive and negative power cables into the corresponding
positive and negative connectors until a "click" sound is heard. Tighten the
locking nuts of the positive and negative connectors.

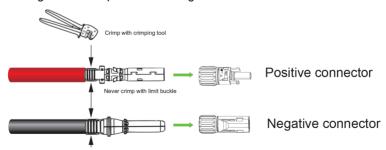


Figure 4-19 Inserting Cable Terminal into Connector





#### NOTICE!

The DC input connectors must be those delivered with the device or have the same model from the same manufacturer. Otherwise, poor contact may occur and affect normal use.

4. Measure the voltage of every route string using a multimeter. Ensure that the polarities of the DC input power cables are correct.

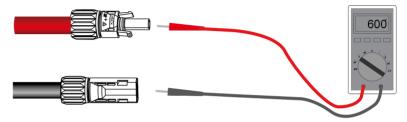


Figure 4-20 Measure the Voltage of String

Insert the positive and negative connectors into their corresponding terminals
of the inverter until a "click" sound is heard. Note: Use MC4 tool to remove
connectors if necessary.

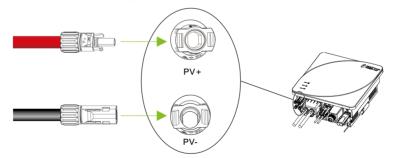


Figure 4-21 Inserting PV Cable into Inverter Port

#### NOTICE!



Before connecting to the device, it must be confirmed that:

- 1. The earth cable shall be connected properly.
- 2. The DC switch shall be in OFF state.



### 4.6 Communication Cable Connection

### 4.6.1 Introduction of Signal Pin

The figure below is the diagram of product external communication port:

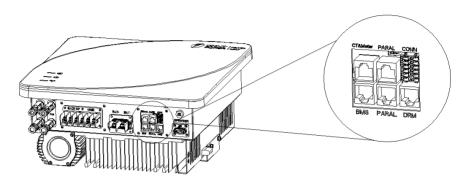
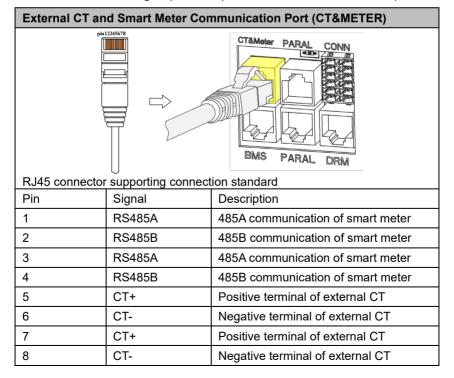
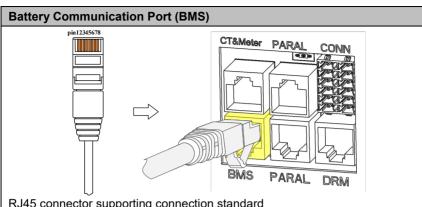


Figure 4-22 External Communication Port

The table below is the signal pin description of external communication port:



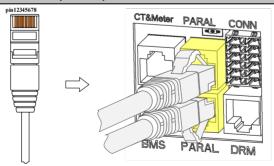




RJ45 connector supporting connection standard

Pin	Signal	Description
1	RS485B	BMS 485B communication
2	RS485A	BMS 485A communication
3	\	\
4	CAN_H	BMS CAN communication
5	CAN_L	BMS CAN communication
6	GND	GND
7	RS485A	BMS 485 communication
8	RS485B	BMS 485 communication

## **Parallel Function Port (PARAL)**



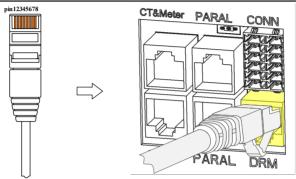
RJ45 connector supporting connection standard

Pin	Signal	Description
1	PARALLEL_CANH	Parallel communication
2	PARALLEL_CANL	Parallel communication
3	١	\



4	PARALLEL_CANH	Parallel communication
5	PARALLEL_CANL	Parallel communication
6	1	\
7	1	\
8	1	1

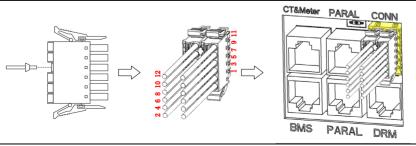
## **Australian Grid Dispatching Port (DRM)**



RJ45 connector supporting connection standard

10-10 connector supporting connection standard		
Pin	Signal	Description
1	DRM1/5	DREM dispatching signal
2	DRM2/6	DREM dispatching signal
3	DRM3/7	DREM dispatching signal
4	DRM4/8	DREM dispatching signal
5	REF/GEN	DREM dispatching signal
6	COM/DRM0	DRM dispatching signal
7	GND	Reference ground
8	GND	Reference ground

# Other Ports (CONN)





Pin	Signal	Description
1	BAT_Temp+	Lead-acid battery temperature signal
2	BAT_Temp-	Lead-acid battery temperature signal
3	12V	12V Power
4	GND	12V Power grounding
5	NO	Normally open point of dry node
6	COMM	Common point of dry node
7	NC	Normally closed point of dry node
8	DI+	External signal input
9	DI-	External signal input
10	RSD_POWER	Quick power-off terminal
11	RSD+	Quick power-off positive terminal
12	RSD-	Quick power-off negative terminal

Table 4-4 External Communication Port

## 4.6.2 External Communication Port Wiring

Please follow the steps below for wiring:

1. Unscrew the screws of the protective cover, and remove the waterproof cover.

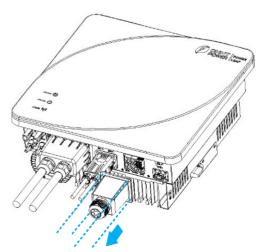


Figure 4-23 Remove the protective cover



2. Disassemble the protective cover: nut (1), clamping ring (2) and waterproof cover (3). And remove the stopper rod from clamping ring.

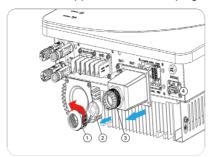


Fig 4-24 Disassemble the protective cover

 Thread the communication cables through the nut, clamping ring (press the communications cables in the seal via the side incisions) and cover body, then assemble the clamping ring into the waterproof cover.

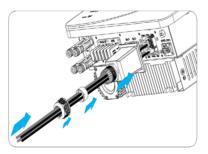


Figure 4-25 Diagram of communication cable connection the screws and fix the protective cover then tighten the put

4. Tighten the screws and fix the protective cover, then tighten the nut.



Figure 4-26 Install the protective cover



### 4.7 Communication Module Installation

Insert the communication module in the accessories into the WIFI/4G port of the inverter until you hear a "click" sound.

Note: The indicators of COM rod shall face outward.

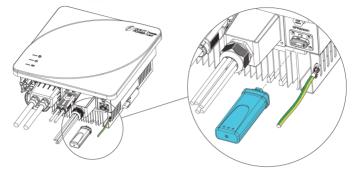


Figure 4-27 Communication Rod installation

## 4.8 Parallel Connection Function

AC output sides can be connected in parallel to extend power, meeting users' on-grid and off-grid switching requirement.

#### DANGER!



All inverters in parallel PCS system must be considered as a unified system. This means that the parameters for each inverter must be set identically. The inverter can only be powered on when the parallel enable function is activated. Failure to do so may result in damage to the inverter.

#### NOTICE!

- Each inverter must be configured with a single battery system, sharing batteries will cause system working abnormally.
- Support up to 5 inverters in parallel and AC cable length of each inverter shall be the same.



- Before powering on, please read section 5 and section 6 carefully.
- Any single inverter in parallel system detects abnormal grid status, all inverters will report grid faults. i.e.: grid faults will be synchronized; other faulty inverters will issue warning or trigger protection individually.
- If assistance is needed, please contact the after-sales service personnel.



Set the parallel function by following the steps below:

1. Follow the diagram provided for parallel connection. Before wiring, ensure that all the devices and ports are electrically neutral.

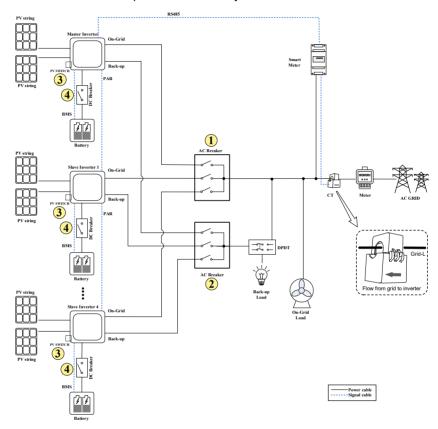


Fig 4-28 Parallel connection

Parallel communication: Use standard RJ45 net cable to connect the PARAL
port of every inverter, turn the DIP switch (S1) of the first and the last inverter
to "ON" position, and turn DIP switch of other inverters to "OFF" position as
below.



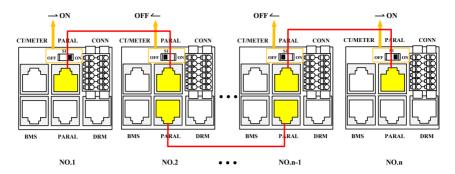


Figure 4-29 Parallel Net Cable Connection

- 3. Power on the parallel system as the following steps in Figure 4-28.
  - ① Close grid side AC circuit breaker of each inverter.
  - ② Close load side AC circuit breaker of each inverter.
  - ③ Close PV side PV switch of each inverter.
  - 4 Close energy storage side DC breaker of each inverter.
- 4. Ensure that the regulatory settings of each inverter are consistent. Configure the regulatory settings through MatriCloud App, please refer to 6.4.19 System Configuration Parameters for guidance:
  - MatriCloud App: Settings ->System configuration Para -> Selection of regulationsd, select the corresponding regulation according to local electrical standards.
- 5. Parallel ID setting: When working in parallel, set a unique ID for each inverter. It is important to designate only one "master" within the entire parallel system, while all others should be configured as "slaves". Furthermore, each "slave" inverter must have a distinct ID; duplicate IDs among the "slave" inverters are not permissible. Please refer to 6.4.15 Other Parameters for guidance.
  - MatriCloud App: Settings -> Others Para -> Parallel ID -> set the inverter to be "master" or "slave".
- Enable the parallel function. By default, the parallel function is disabled. To
  enable parallel operation, ensure that each inverter's parallel function is
  activated. Please refer to 6.4.15 Other Parameters for guidance.
  - MatriCloud App: Settings -> Others Para > Parallel Setting->enabled.



- 7. Please check the system wiring and software settings again.
- 8. Power on. After finishing all the settings, you only need to power on one inverter and the other inverters can power on automatically.

(Note: Powering off is the same as powering on, you only need to power off one of the inverters, and the other inverters will execute synchronously.)

MatriCloud: Settings -> Ctrl Commands -> Power-on/off command ->
power on. (You can also click the on/off button in the top right corner of
the home page to power on and power off the device.)

## 4.9 Smart Load

User can choose whether to enable the smart load control function and then perform correct wiring operations according to the schematic diagram.

#### NOTICE:

- NO dry contact current is not more than 3A.
- AC contactor drive current is not more than 5A.
  - An intermediate relay needs to be installed between the inverter and household equipment, and it is prohibited to directly connect the load to the NO port.



- It's recommended to select intermediate relays RS-NXI-2Z/C1, NXJ/2Z(D).
- It is recommended to install intermediate relays and AC contactors in the corresponding rails of the distribution cabinet.
- Before powering on, please carefully read the relevant content in section 5 and section 6.

Please refer to the following steps to set up the smart load function:

 The intermediate relay and AC contactor can be regarded as a switch: the inverter controls the opening or closing of the intermediate relay, thereby controlling the opening or closing of the AC contactor, and then controlling the connection or disconnection of the load.

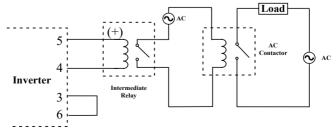


Figure 4-30 Schematic diagram of smart load



- 2. When wiring, please ensure that all devices and ports are not live.
- (a) Short circuit PIN 3 and PIN 6 of CONN terminal, then connect its PIN 5 to
  positive terminal of intermediate relay power input, and connect its PIN 4 to
  negative terminal of the intermediate relay power input at last.
  - (b) Connect the normal open output end of the intermediate relay to live wire of power grid, and the other end to the input end of the AC contactor; connect neutral line of the power grid to another input terminal of the AC contactor.
  - (c) Connect the normal open output end of the AC contactor to the live wire of the power grid, and the other end to the L terminal of the load; connect the neutral line of the power grid to the N terminal of the load.

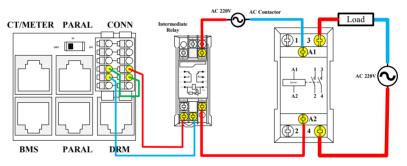


Figure 4-31 Schematic diagram of smart load wiring

- 4. The smart load function is disabled by default. After powering on the inverter, enable it through the settings interface of MatriCloud App.
  - Smart load control mode select: Settings -> LoadCtrlPara ->
     LoadCtrlSel -> Select control mode according to actual application requirements and set corresponding parameters according to the selected control mode.

## 4.10 DRM Connection

The COM port of inverter provides an 8-pin RJ45 interface to meet power grid dispatching demands. DRM and Ripple Control can only meet one kind of dispatching requirement simultaneously.



#### 4.10.1 DRM



#### **IMPORTANT:**

According to Australian AS4777.2-2015 standard requirements, this series of inverters supports Demand Response Modes (DRM).

The DRM interface inside COM port responds to the corresponding demand mode by detecting short-circuited switch. The wiring diagram between the DRM interface and DRED is shown in the following figure:

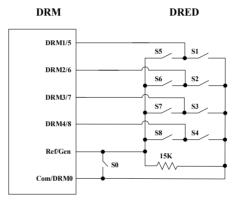


Figure 4-32 DRED Wiring

DRM mode is as the following table.

Mode	Asserted by Shorting Terminals on Inverter	Switch Operation on External DRED
DRM 0	Ref/Gen & Com/DRM0	Close S0
DRM 1	DRM1/5 & Com/DRM0	Close S1
DRM 2	DRM2/6 & Com/DRM0	Close S2
DRM 3	DRM3/7 & Com/DRM0	Close S3
DRM 4	DRM4/8 & Com/DRM0	Close S4
DRM 5	DRM1/5 & Ref/Gen	Close S5
DRM 6	DRM2/6 & Ref/Gen	Close S6
DRM 7	DRM3/7 & Ref/Gen	Close S7
DRM 8	DRM4/8 & Ref/Gen	Close S8

Table 4-5 Method of asserting DRMs



### 4.10.2 Ripple Control



#### IMPORTANT!

According to VDE-AR-N4105:2018-11 code, management equipment of European grids, represented by Germany, uses Radio Ripple Control Receiver (RRCR) to convert power grid dispatching signals and send them as dry contact signals.

The wiring diagram of the inverter DRM signal and RRCR signal is shown in the following figure:

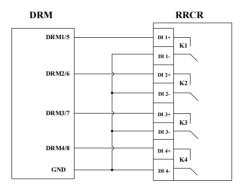


Figure 4-33 DRM signal and RRCR signal wiring

The following table shows the allocation of inverter power levels:

Asserted by Shorting Terminals on Inverter	Switch Operation on RRCR	Active power Cos(φ)	Cos(φ)
DRM1/5 & GND	Close K1	0%	1
DRM2/6 & GND	Close K2	30%	1
DRM3/7 & GND	Close K3	60%	1
DRM4/8 & GND	Close K4	100%	1

Table 4-6 RRCR power distribution

## 4.11 External Rapid Shutdown Device (RSD)

### NOTICE!



- Connect external switch between RSD POWER and RSD+, which shall be normally closed when inverter works normally.
- Connect RSD box between RSD+ and RSD-.
- Before powering on, please read section 5 and section 6 carefully.



The inverter supports external RSD. Please refer to the following steps to enable RSD function:

- 1. When wiring, please ensure that all devices and ports are not live.
- Connect PIN 10 and PIN 11 of CONN terminal to both ends of the external switch, connect PIN 12 to GND terminal of the RSD box power input.
   Connect one end (connected to PIN 11) of the external switch to +12V terminal of the RSD box power input.



Figure 4-34 RSD schematic diagram

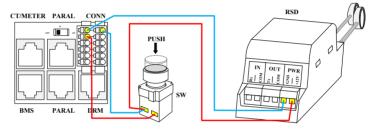


Figure 4-35 RSD wiring schematic diagram

- 3. The external quick shutdown function is disabled by default. After powering on the inverter, enable it through the settings interface of MatriCloud.
  - RSD enable: Settings -> Safety Protection Parameters -> RSD function setting -> RSDEnable.

## 4.12 AFCI Protection Function

The AFCI (Arc-Fault Circuit-Interrupter) protection function meets the IEC 63027 standard. The type of ARC protect device is F-I-AFPE-1-1-2. The explanation of the device type is as the following table.

Letter	Meaning
F	Full coverage
I	Integrated
AFPE	Provide the function of detecting and interrupting
1	One string input port connect to one PV string
1	Each detection channel has one string input port
2	2 detection channels

Table 4-7 Meanings of F-I-AFPE-1-1-2



#### ARC detection:

This function is used to manually detect if there is fault in the ARC board.

Before inverter runs normally, it will begin to detect faults if ARC detection function is enabled.

- If there is any fault, ARC detection will show "failure", and record "AFCI Selftest Fault" in "Fault history".
- If there is no fault, the ARC detection will display "success".

**Note**: The inverter will automatically run ARC detection before normal running every day. Generally, it is unnecessary to use ARC detection when the inverter is running normally.

#### ARC elimination:

This function is applied to manually eliminate the "AFCI Fault" fault.

When the fault occurs, there are two methods to reconnect the inverter: Automatic re-connection and manual re-connection.

- Inverter has the function of 4 times automatic re-connection in 24 hours: when the ARC fault occurs, inverter record "AFCI Fault" in "Fault history", and the inverter will reconnect after 5 minutes;
- When the fault occurs the fourth time, it is necessary to manually eliminate
  the ARC fault. After the fault elimination, the inverter continues to maintain
  the default 4 times automatic re-connection function in 24 hours



# 5. Inverter Commissioning

## 5.1 Pre-commissioning Checks and Preparation

#### 5.1.1 Inverter Installation Checks

The inverter shall be firmly installed in a position convenient for operation and maintenance, with the installation space convenient for ventilation and heat dissipation, and the installation environment is clean and tidy.

#### 5.1.2 Cable Connection Checks

- Confirm that the protective earth cable, DC cable, AC cable and communication cable are connected correctly and firmly.
- Confirm that the cable binding meets the wiring requirements, is reasonably distributed and free of damage.
- Ensure that unused through holes are provided with waterproof covers.
- Ensure that the used through hole is sealed.

#### 5.1.3 Electrical Connection Check

- Confirm that the voltage and frequency of the inverter on-grid connection point meet the grid connection requirements.
- Confirm whether the battery pack is connected normally.
- Test whether the voltage on AC side is normal.
- Test whether the open-circuit voltage at PV side is ≤ 550V.

## 5.2 Closing of the Electrical Circuit Breaker of Each Module

- 1. Close the inverter ON-GRID AC circuit breaker.
- Close inverter BACK-UP AC circuit breaker.
- 3. Close the inverter PV switch.
- 4. Close the energy storage circuit breaker between inverter and battery.

## 5.3 Operating Mode

Inverters can automatically switch between various modes—such as Self-powered, Fully Fed, Emergency Charging, Forced Off-Grid, Pure PV Mode, and TOU Mode—based on the time-period and system requirements. These configurations are configured through the MatriCloud App and Matric Cloud Web, allowing for optimized operation tailored to specific needs and conditions.



## 5.3.1 Self-powered Mode

Self-powered mode is applicable to areas with high electricity tariffs and little or no subsidies for solar power on-grid tariffs. PV supplies loads first, surplus charges battery, then feeds grid. When PV is insufficient, batteries is preferred to provide power, if battery capacity runs low, grid backs up. No battery discharge to the grid.

Day time	<ul> <li>When the electricity generated in the PV system is sufficient, the electricity generated in the PV system prioritizes to supply power to the household load, the excess electricity is used for charging batteries, and the remaining electricity is sold to the power grid.</li> <li>When the electricity generated in the PV system is insufficient, battery power is prioritized for the load use. If the battery power is insufficient, the power grid will provide power to the load.</li> </ul>
Night time	<ul> <li>If the battery is fully charged, it supplies power to the load.</li> <li>If the battery is not fully charged, the power grid and battery will jointly supply power to the load.</li> <li>If the battery power is unavailable, the grid will supply power to the load.</li> </ul>

### Note:

- Lithium battery: If the SOC capacity is lower than backup SOC setting value, it will switch to the grid charging. Once the SOC power reaches the set value, it will stop charging SOC from the grid.
- Lead acid battery: If battery voltage is low or battery has under-voltage alarm, and the battery voltage is lower than the backup voltage, it will switch to charging from grid until the battery voltage recovers and the charging stops.

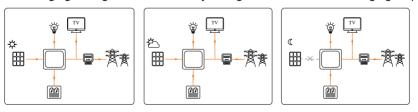


Figure 5-1 Schematic Diagram of Self-powered Mode



## 5.3.2 Fully Fed Mode

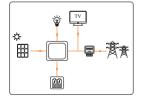
It is recommended to use the Fully Fed mode in scenarios where there is a significant difference between peak and off-peak electricity tariffs. This mode is particularly suitable when the electricity tariff is high during the daytime.

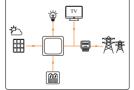
The power supply scenario in the Fully Fed mode is as follows:

- When the tariff is at its peak and the PV system generates sufficient electricity, the PV system supplies power to household loads first. Any Excess power is sold to the grid, while the remaining power charges the battery.
- When the PV system generates insufficient electricity, the PV system and battery jointly supply power to the load, any excess energy can still be sold to the grid.

The following is the charging behaviors of different type of batteries in the Fully Fed mode:

- Lithium battery: If the SOC capacity is lower than backup SOC setting value, it will switch to the grid charging. Once the SOC power reaches the set value, it will stop charging SOC from the grid.
- Lead acid battery: If battery voltage is low or battery has under-voltage
  alarm, and the battery voltage is lower than the backup voltage, it will switch
  to charging from grid until the battery voltage recovers and the charging
  stops.





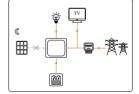


Figure 5-2 Schematic Diagram of Fully Fed Mode

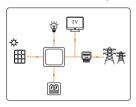
## 5.3.3 Emergency Charging Mode

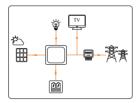
This mode is for emergency charging in bad weather. Charge battery fully as quickly as possible and then left to stand (Keep from discharging) until it enters off-grid operation, or switches to another mode.



The power supply scenario in the emergency charging mode is as follows:

- When the PV system generates sufficient electricity, the electricity generated will first charge the battery, any excess electricity is used to supply loads, the remaining electricity is sold to the power grid.
- When the PV system generates insufficient electricity, the PV system and the grid jointly charge the battery.
- When no electricity is generated by the PV system:
  - If the power grid is operating normally, it can supply power to the loads.
  - If the power grid is abnormal, the inverter will enter off-grid mode, and the battery will supply power to the loads.





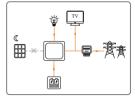


Figure 5-3 Schematic Diagram of Emergency charging Mode

#### 5.3.4 Forced Off-Grid Mode

The forced off-grid mode is mainly applicable to scenarios where the power grid is unstable, grid disconnection is frequent, there are important loads, and no interruption is allowed.

This mode cannot be affected by grid stability and can make load run stably.

The conditions for switching from on-grid operation to forced off-grid mode are as follows:

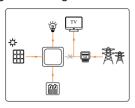
- For lithium batteries: State of Charge (SOC) greater than 40%.
- For lead acid batteries: Battery voltage higher than the recovery voltage of the battery under-voltage alarm.

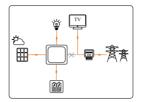
The conditions for switching from forced off-grid mode to on-grid operation are as follows:

- For lithium batteries: SOC less than 20%.
- For lead acid batteries: Battery voltage is low or battery under-voltage alarm triggered, and battery voltage is lower than the backup voltage.



When the battery voltage is low or battery is under-voltage, it is permitted to start the inverter to charge from grid. When the PV power is enough, the battery under-voltage alarm will disappear and when SOC>40%, inverter will be in forced off-grid mode again.





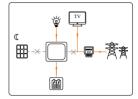


Figure 5-4 Schematic Diagram of Forced Off-Grid Mode

#### 5.3.5 Pure PV Mode

The PV site will be directly connected to the grid in full amount, energy storage cannot be used under only PV operation mode.

When the PV generates sufficient electricity, it will supply power to grid and load at the same time. When the PV does not generate electricity, the grid will supply power to load. When the battery is in low electric level, the inverter will charge the battery.

For lithium batteries: If the SOC electric level is lower than the predefined SOC backup electric, it will switch to charging from grid. The grid will charge the battery until the SOC reaches a shutdown level and the battery stops charging.

For lead-acid batteries: If battery voltage is low or battery has under-voltage alarm, and the battery voltage is lower than the backup voltage, it will switch to charging from grid until the battery voltage recovers and the charging stops.



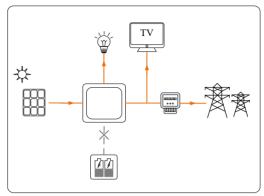


Figure 5-5 Schematic Diagram of Pure PV Mode

### 5.3.6 TOU

After enabling TOU (Time of Use) function, users can create typical daily scenarios and assign specific base modes—such as self-powered mode, Fully Fed mode, emergency charging mode, and Pure PV Mode—to different time slots. These scenarios can be categorized by week and adjusted according to seasonal operation rules. Additionally, unique strategies can be set for holidays throughout the year.



# 6. App Local Control

#### IMPORTANT:

- Complete above commissioning and inspection before operation, to confirm that there is no error.
- Both AC and DC sides of inverter shall have been powered on.
- Viewing distance between mobile phone and inverter shall be kept within 5m, to ensure good communication quality.



- Open Bluetooth function on your phone at first and the inverter can only pair with one Bluetooth at a time, which means only ONE mobile phone can connect with the inverter successfully at one time.
- When updating inverter through the app, the inverter will stop generating power for 3-5 minutes.

## 6.1 App Download

The "MatriCloud" application enable users to control the device conveniently.

User can download the "MatriCloud App from the app store (available in the Apple Store for iOS devices or the Google Store for Android devices) or directly download it by scanning the provided QR code.

The App is compatible with Android 4.4 and iOS 11.0 or higher system.





## 6.2 App Connection and Setting

Users can perform the following procedures to set the APP easily. First, open the Bluetooth function on your phone.

1. Open the MatriCloud App. Tap setting icon in the top right corner. Select right server and language.

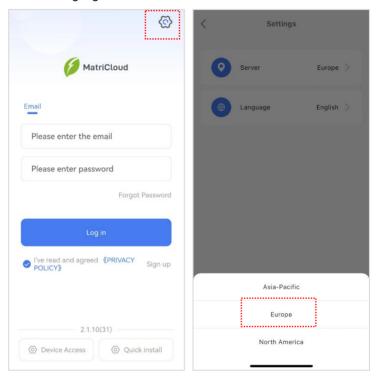


Figure 6-1 Configure the server and language



2. Tap "Quick Install" and then "Bluetooth Connect" button to open the device name list. Choose the correct device name.

Note: The device name "XXXXXXXX" is the last 8 digits of SN on the WIFI module label.

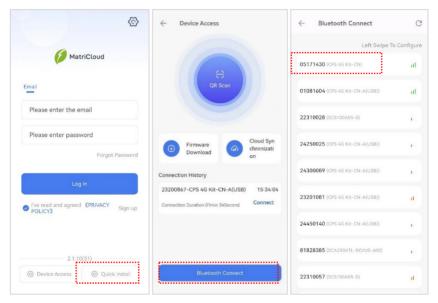


Figure 6-2 Connect to inverter



 When APP is successfully connected to inverter, "Installation Setting Wizard" page will pop out. Check if all the cables are connected correctly and tap "Next Step".

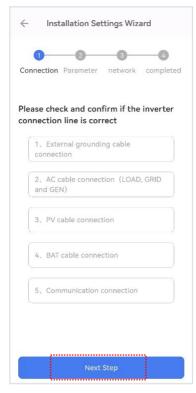


Figure 6-3 Connection Check



4. On parameter configuration page, set grid information (code, type, frequency, sampling), parallel connection mode (local address, number of units), equipment access (cell type, generator) and operation mode (max. on-grid power, standby power SOC, charging period etc.), and tap "Next Step".

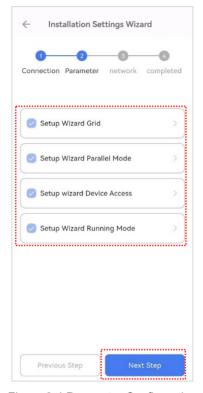


Figure 6-4 Parameter Configuration



 On network configuration interface, tap "Select" to select the target Wi-Fi and then enter password to finish network configuration. Tap "Next Step" to continue.



Figure 6-5 Network Configuration



6. Tap "Finish and power on" to complete the Quick Install wizard.



Figure 6-6 Complete Configuration



7. Tap "Device Access" and then "Bluetooth Connect" button to connect to inverter again (refer to step 2), then you will enter Home page.

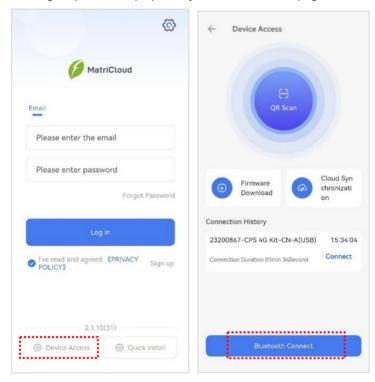


Figure 6-7 enter Home page



 Tap the "Settings" button, enter the password "1111", you will be directed to the setting interface. On "Input Register Map" part, you can read only relevant parameters. On "Hold Register Map" part, you can set and modify parameters as required.

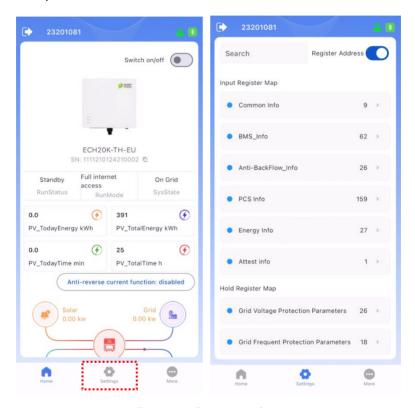


Figure 6-8 Setting interface



Register parameters must be modified according to the communication protocol under the guidance of the engineer. Please contact our service personnel if any problem.



9. If any fault, you can tap "More" button to see fault history and clear the fault. In addition, you can also find more other function here.

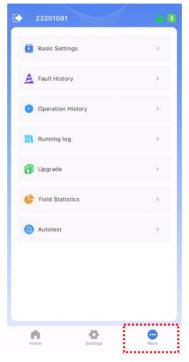


Figure 6-9 More interface



#### **IMPORTANT:**

For more detailed information, please refer to specific user manual for European Hybrid Inverter MatriCloud APP.



# 7. App Remote Control

# 7.1 Sign up and Login

1. Open the MatriCloud App and tap the setting icon in the top right corner, select Europe server and language.

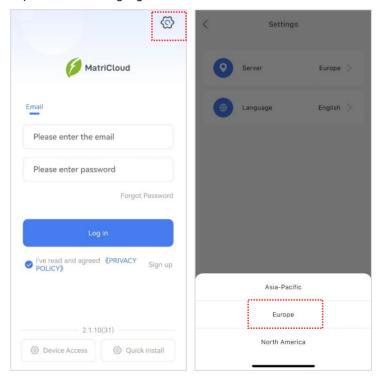


Figure 7-1 Choose Server Area and Language



2. Tap "Sign up" and follow tips to register an account.

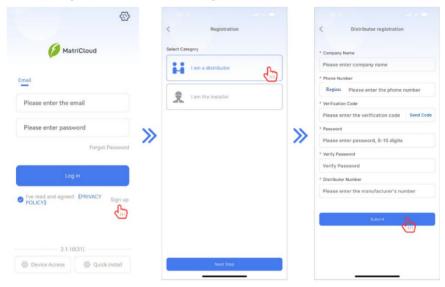


Figure 7-2 Sign Up

#### IMPORTANT:



- The account types include distributor and installer. Both account types can assist the owner user in creating sites, managing installed and operated sites, and maintained sites, maintenance, and managing users and organizations.
- Distributor number can only be obtained by contacting your superior distributor/installer.



3. Login in MatriCloud APP with the account registered. You will be directed to the Home Page Interface.

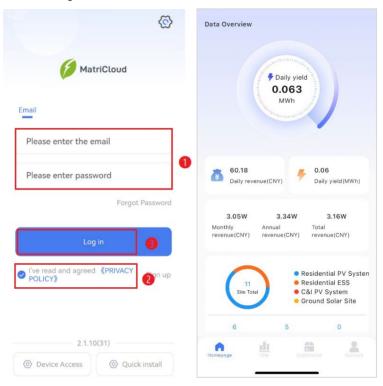


Figure 7-3 Log in



## 7.2 Create Site

1. Tap "+" button to create a new site.



Figure 7-4 Create Site



2. Tap the "Scan to add device" button to scan the barcode on the stick, then tap "Confirm".

Note: If the barcode cannot be scanned, you can also enter the stick SN number manually.

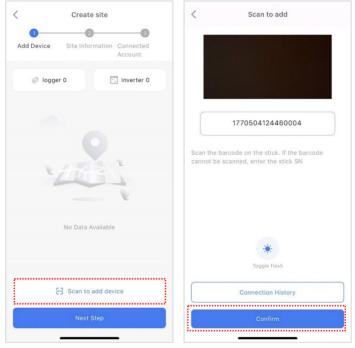


Figure 7-5 Scan to add device



3. Fill in all the necessary site information, then tap "Next Step".

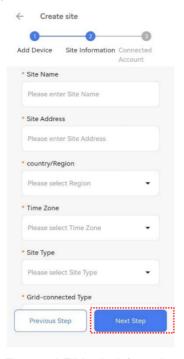


Figure 7-6 Fill in site information



4. Tap "Select Connected Account" to choose an existing account, then tap "Create" to create site. Or you can create a new count by entering all the necessary information step by step and then tap "Create" to create a site.

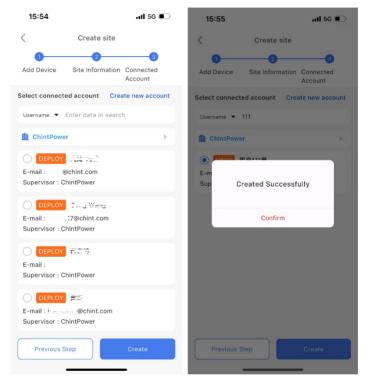


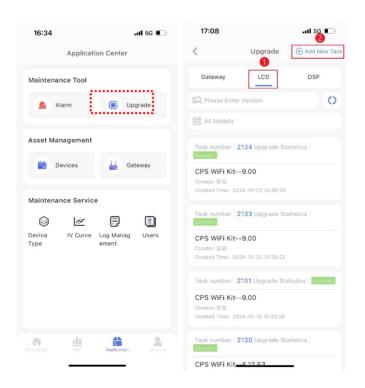
Figure 7-7 Create a site



# 7.3 Application – Remote Upgrade

Application interface provides operations such as device maintenance, asset management and maintenance services. Here you can also upgrade firmware as below

- 1. Tap "Upgrade" button
- 2. Choose item to be upgraded, and tap "+Add New Task" button in the upper right corner.
- Select the model and firmware to be upgraded, and whether to make an appointment for upgrade, and then tap "Next Step" button.
- Select the device to be upgraded (single or multiple choices), and click
   "Confirm Submission" to create an upgrade task.





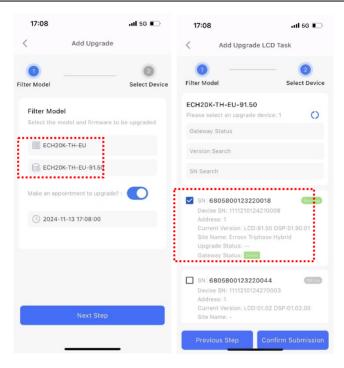


Figure 7-8 Create an Upgrade Task



## 7.4 Account

In the Account interface, you can modify account information, adjust security settings, log out, access general settings, and view software information. Click "Device Access" item, you can enter the local control interface.

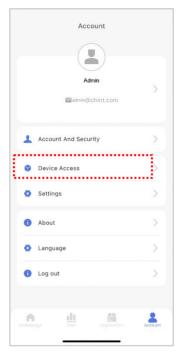


Figure 7-9 Account



# 8. Cloud Platform Introduction

# 8.1 System Login

### 8.1.1 Registration and Login

Who can create account? users who provide the owner with services such as site construction, operation, and maintenance.

**Methods for signing up**: 1) contact the superior company for registration assistance; 2) self-registration.

Self-registration process are as follows:

- To access the login page, please navigate to the provided website: https://eu.chintpower.com.
- 2. Click "Sign Up Now" to access the registration page.

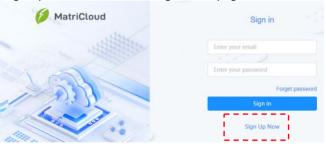


Figure 8-1 Sign up

3. Select your account type (Distributor or Installer Account), click "Next" to fill in your registration information.

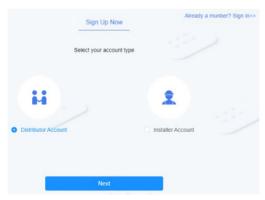


Figure 8-2 Select account type



Fill in the registration information. Agree to the Privacy Policy, and click "submit" to complete the registration.

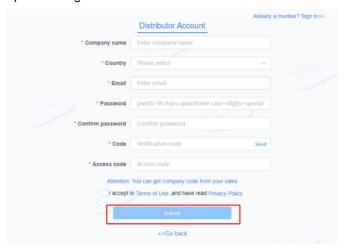


Figure 8-3 Distributor account information



#### IMPORTANT:

Access Code is organization code of superior service provider. It can be obtained by contacting your superior service provider. After filling in, your superior service provider can browse and manage the site you managed.

5. Go back to sign in page. Fill in account and password. Click "Sign in" to enter the management page.



Figure 8-4 Access the management page



# 8.2 Account Management

In the Account Interface, you can manage companies and users.

### 8.2.1 Add Company

Click "Add company " button and then fill in all necessary information to add a company.



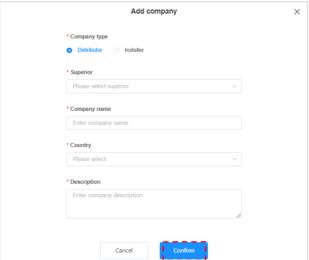


Figure 8-5 Add a company



#### 8.2.2 Add User

Click "Add User" button to enter the "Add user" interface, fill in necessary information and select a correct role to add a user.

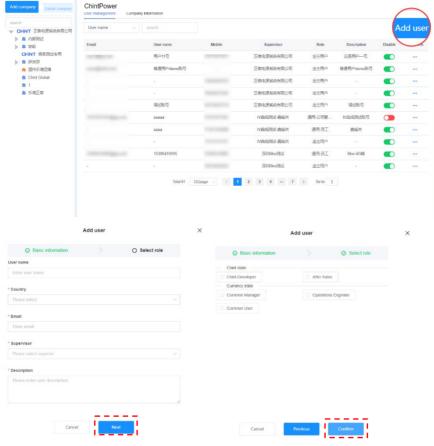


Figure 8-6 Add a user

## 8.3 Site Management

#### 8.3.1 Create Site

Click "Create Site" button and then follow tips to create a new site.



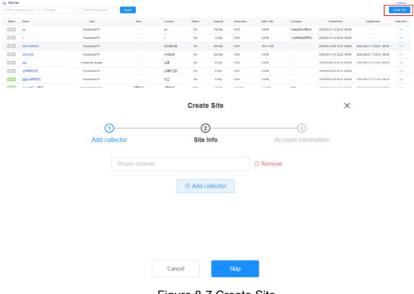


Figure 8-7 Create Site

#### 8.3.2 Inverter

By clicking "Inverter" button and then name or device SN, you can visit more functions, or touch "Power on/off command" button to power on/off inverter.

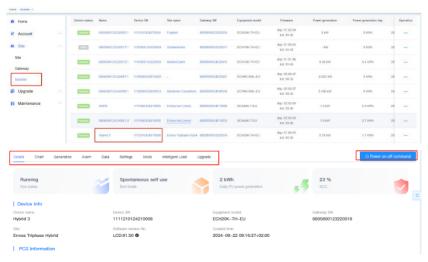


Figure 8-8 Visit inverter functions



### 8.3.2.1 Setting

Select the register group and enter the register name or keyword, then click "Enable quick search" or "Search" to search for register parameters that meet the requirements. Click the "Read" button in the operation column to read the current register information, and click the "Write" button to write the register information.



Figure 8-9 Setting

#### 8.3.2.2 Mode

You can choose operation mode and then click "Setting" to set its detailed parameters.

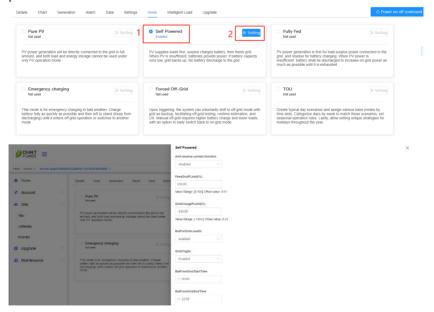


Figure 8-10 Operating Mode



### 8.3.2.3 Intelligent Load

You can choose suitable control mode and click "Setting" button to set parameters in the corresponding mode. Users can control the operation mode of the device to achieve expected control effects.



Figure 8-11 Intelligent load

### 8.3.3 Upgrade

### 8.3.3.1 Firmware Upgrade

- 1. Click "Firmware Update" menu to enter the Firmware Update page.
- You can click any menu to select the upgrade items, such as Gateway, LCD, DSP or ARC, etc.
- 3. Select model or input version to search for a list of eligible firmware.
- Click the "Add Task" button on the far left to add a single/multiple devices for upgrade.

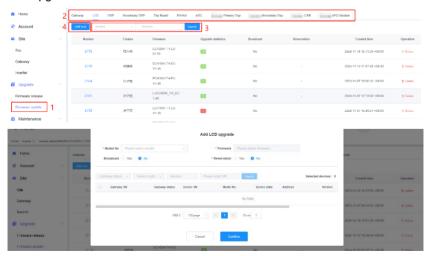


Figure 8-12 Add firmware upgrade task



# 9. Fault and Maintenance

# 9.1 Fault Analysis and Troubleshooting

Before contacting after-sales service, you can check the working environment of the inverter based on the following points, quickly locate the cause of the fault, and follow the recommended troubleshooting methods.

- Internal information of the inverter: You can view the occurrence time and frequency of the fault through the APP or webpage, and handle it according to the corresponding "Solution" based on the "Fault Description", as shown in the table below.
- Device installation environment: Check weather conditions and whether components are obstructed, etc. It is recommended to provide photos, videos, and other files to assist in analyzing the installation environment.
- 3. Power grid: Check whether there is a power failure on the power grid, resulting in an abnormal alarm on the power grid side.
- 4. PV panel: Check whether the PV panel is damaged and whether the installation joints are aged or loose.
- 5. Battery: Check whether the battery switch is closed and whether the battery power runs out.
- 6. Electrical cable: Check whether the cables at the joints of each node are aged or damaged.



Table 9-1 Energy Storage Inverter Fault Information

Fault description	Alarm code	Solutions
Fan Fault	Warn0020	Observe whether it is automatically cleared within 5 min;     Turn off the machine if it is not cleared, and restart it after 5 min;     If the fault still exists, please contact the after-sales service center.
Over Temp Protection	Protect0140	Observe whether it is automatically cleared within 5 min;     Turn off the machine if it is not cleared, and restart it after 5 min;     If the fault still exists, please contact the after-sales service center.
Low Temp Warn	Warn0010	<ol> <li>Confirm whether the ambient temperature is within the working range;</li> <li>Observe whether it is automatically cleared within 5 min;</li> <li>Turn off the machine if it is not cleared, and restart it after 5 min;</li> <li>If the fault still exists, please contact the aftersales service center.</li> </ol>
Grid Relay Fault	Protect0130	<ol> <li>Observe whether it is automatically cleared within 5 min;</li> <li>Turn off the machine if it is not cleared, and restart it after 5 min;</li> <li>If the fault still exists, please contact the after-sales service center.</li> </ol>
Utility Loss	Protect0120	<ol> <li>Check whether the AC circuit breaker is closed.</li> <li>Check whether the cable connection on the power grid side is correct.</li> <li>Check whether the power grid quality is reliable.</li> <li>If the fault still exists, please contact the after-sales service center.</li> </ol>
Grid Underfreq	Protect0110	Observe whether it is automatically cleared within 10 min;     Turn off the machine if it is not cleared, and restart it after 5 min;



		If the fault still exists, please contact the after-sales service center.
Grid Overfreq	Protect0100	Observe whether it is automatically cleared within 10 min;     Turn off the machine if it is not cleared, and restart it after 5 min;     If the fault still exists, please contact the after-sales service center.
Grid Undervolt	Protect0080	<ol> <li>Observe whether it is automatically cleared within 10 min;</li> <li>Turn off the machine if it is not cleared, and restart it after 5 min;</li> <li>If the fault still exists, please contact the after-sales service center.</li> </ol>
	Protect0070	Observe whether it is automatically cleared within 10 min;     Turn off the machine if it is not cleared, and
Grid Overvolt	Protect0210	restart it after 5 min; 3. If the fault still exists, please contact the after-sales service center.
Bus Overvolt	Protect0050	Observe whether it is automatically cleared within 5 min;     Turn off the machine if it is not cleared, and restart it after 5 min;     If the fault still exists, please contact the after-sales service center.
BUS Fault	Protect0450	<ol> <li>Observe whether it is automatically cleared within 5 min;</li> <li>Turn off the machine if it is not cleared, and restart it after 5 min;</li> <li>If the fault still exists, please contact the after-sales service center.</li> </ol>
BUS Lowvolt	Protect0640	Observe whether it is automatically cleared within 5 min;     Turn off the machine if it is not cleared, and restart it after 5 min;     If the fault still exists, please contact the after-sales service center.
Bus HW Overvolt	Protect0300	Observe whether it is automatically cleared within 5 min;



		<ul><li>2. Turn off the machine if it is not cleared, and restart it after 5 min;</li><li>3. If the fault still exists, please contact the after-sales service center.</li></ul>
Para ID Setting Error	Protect0290	Please contact the after-sales service center.
	Protect0280	1、Check whether anti-reverse current
Para Setting Error	Warn0000	enabled of each machine are consistent;  2. If the fault still exists, please contact the after-sales service center.
INV Relay Fault	Protect0260	<ol> <li>Observe whether it is automatically cleared within 5 min;</li> <li>Turn off the machine if it is not cleared, and restart it after 5 min;</li> <li>If the fault still exists, please contact the after-sales service center.</li> </ol>
INV Overcurr	Protect0090	<ol> <li>Observe whether it is automatically cleared within 5 min;</li> <li>Reduce the load of Back up and observe whether the fault is cleared;</li> <li>Turn off the machine if it is not cleared, and restart it after 5 min;</li> <li>If the fault still exists, please contact the after-sales service center.</li> </ol>
INV HW Overcurr	Protect0240	1. Observe whether it is automatically cleared within 5 min;  2. Reduce the load of Back up and observe whether the fault is cleared;  3. Turn off the machine if it is not cleared, and restart it after 5 min;  4. If the fault still exists, please contact the after-sales service center.
	Protect0540	Observe whether it is automatically cleared
	Protect0530	within 5 min;
INV Fault	Protect0520	2. Turn off the machine if it is not cleared, and restart it after 5 min;
	Protect0500	3. If the fault still exists, please contact the
	Protect0760	after-sales service center.
Leakage Curr Fault	Protect0650	Observe whether it is automatically cleared within 5 min;



		<ol> <li>If the environment is normal, please check whether the insulation impedance of PV string to ground is too low and whether the AC cable insulation is good;</li> <li>Turn off the machine if it is not cleared, and restart it after 5 min;</li> <li>If the fault still exists, please contact the after-sales service center.</li> </ol>
Leakage Curr Rapid Fault	Protect0200	1. Observe whether it is automatically cleared within 5 min;  2. If the environment is normal, please check whether the insulation impedance of PV string to ground is too low and whether the AC cable insulation is good;  3. Turn off the machine if it is not cleared, and restart it after 5 min;  4. If the fault still exists, please contact the after-sales service center.
ISO Fault	Protect0190	<ol> <li>Observe whether it is automatically cleared within 5 min;</li> <li>If the environment is normal, please check whether the wiring of PV modules is in good condition;</li> <li>Turn off the machine if it is not cleared, and restart it after 5 min;</li> <li>If the fault still exists, please contact the after-sales service center.</li> </ol>
DCI Fault	Protect0180	<ol> <li>Observe whether it is automatically cleared within 5 min;</li> <li>Turn off the machine if it is not cleared, and restart it after 5 min;</li> <li>If the fault still exists, please contact the after-sales service center.</li> </ol>
PV1 Overcurr	Protect0060	Check whether the configuration of PV panels is within the specified range;     Turn off the machine if it is not cleared, and restart it after 5 min;     If the fault still exists, please contact the after-sales service center.
PV2 Overcurr	Protect0040	Check whether the configuration of PV panels is within the specified range;



		2. Turn off the machine if it is not cleared, and restart it after 5 min;
		If the fault still exists, please contact the after-sales service center.
PV1 Overvolt	Protect0410	Check whether the configuration of PV panels is within the specified range;     Turn off the machine if it is not cleared, and restart it after 5 min;
		If the fault still exists, please contact the after-sales service center.
PV2 Overvolt	Protect0430	Check whether the configuration of PV panels is within the specified range;     Turn off the machine if it is not cleared, and restart it after 5 min;     If the fault still exists, please contact the after-sales service center.
PV1 Reverse Connect	Protect0400	Check whether the polarity of PV string is correct;     Turn off the machine if it is not cleared, and restart it after 5 min;     If the fault still exists, please contact the after-sales service center.
PV2 Reverse Connect	Protect0420	Check whether the polarity of PV string is correct;     Turn off the machine if it is not cleared, and restart it after 5 min;     If the fault still exists, please contact the after-sales service center.
PV1 HW Overcurr	Protect0370	Observe whether it is automatically cleared within 5 min;     Turn off the machine if it is not cleared, and restart it after 5 min;     If the fault still exists, please contact the after-sales service center.
PV2 HW Overcurr	Protect0360	Observe whether it is automatically cleared within 5 min;     Turn off the machine if it is not cleared, and restart it after 5 min;     If the fault still exists, please contact the after-sales service center.
PV Short	Protect0380	Please contact the after-sales service center.



PV Fault	Protect0490	Please contact the after-sales service center.			
	Protect0350	Observe whether it is automatically cleared within 5 min;			
Output Fault	Protect0330	2. Check whether the wiring of Back up port is			
·	Protect0670	short-circuited.  3. If the fault still exists, please contact the after-sales service center.			
AFCI Fault	Protect0630	1. Check whether the PV wiring and PV module wiring are loose and in good contact, and observe whether it is automatically cleare within 5 min;  2. Turn off the machine if it is not cleared, and restart it after 5 min;  3. If the fault still exists, please contact the after-sales service center.			
AFCI Self- test Fault	Protect0620	Observe whether it is automatically cleared within 5 min;     Turn off the machine if it is not cleared, and restart it after 5 min;     If the fault still exists, please contact the after-sales service center.			
GFCI Self- test Fail	Protect0310	Observe whether it is automatically cleared within 5 min;     Turn off the machine if it is not cleared, and restart it after 5 min;     If the fault still exists, please contact the after-sales service center.			
System Fault	Protect0610	<ol> <li>Check whether the AC cable is damaged, and whether the terminal is loose or in poor contact;</li> <li>Observe whether it is automatically cleared within 5 min;</li> <li>Turn off the machine if it is not cleared, and restart it after 5 min;</li> <li>If the fault still exists, please contact the after-sales service center.</li> </ol>			
BAT Undervolt	Protect0570	This fault indicates that the battery energy is insufficient or the battery voltage is lower than the set protection point at this time. If the photovoltaic system is normal or the power			



		grid is normal, the battery will automatically turn to the charging state and the fault can be automatically cleared.  2. If the fault still exists, please contact the after-sales service center.				
BAT Overvolt	Protect0550	Check whether the battery voltage exceeds the specification;     Observe whether it is automatically cleared within 5 min;     Turn off the machine if it is not cleared, and restart it after 5 min;     If the fault still exists, please contact the after-sales service center.				
BAT Activation Failed	Protect0700	Check whether the battery is connected normally;     Check whether the activation voltage of inverter is abnormal;     If the fault still exists, please contact the after-sales service center.      Check whether the battery is connected.				
BAT Disconnecte d	Warn0060	Check whether the battery is connected normally;     Check whether the battery is turned on normally.				
	Protect0680					
BAT Fault	Protect0270	2. Turn off the machine if it is not cleared, and restart it after 5 min; 3. If the fault still exists, please contact the after-sales service center.				
BAT Overcurr	Protect0250	Observe whether it is automatically cleared within 5 min;     Check whether the power of Back up is too large;     If the fault still exists, please contact the after-sales service center.				
BAT Temp Fault	Protect0230	Observe whether it is automatically cleared within 5 min;     Check whether the ambient temperature meets battery specifications;     Check whether the NTC thermistor is connected correctly;				



		4. Check whether the NTC thermistor is damaged; 5. If the fault still exists, please contact the after-sales service center.				
	Protect0480	Observe whether it is automatically cleared within 5 min;				
DCDC Fault	Protect0770	2. Turn off the machine if it is not cleared, and restart it after 5 min;  3. If the fault still exists, please contact the after-sales service center.				
	Protect0750	1. Observe whether it is automatically cleared within 5 min				
MidBus Fault	Protect0660	within 5 min;  2. Turn off the machine if it is not cleared, an restart it after 5 min;  3. If the fault still exists, please contact the after-sales service center.				
	Protect0740					
	Protect0730	1. Observe whether it is automatically cleared				
Overload	Protect0720	within 5 min; 2. Check whether the power of Back up is too large;				
	Protect0690	If the fault still exists, please contact the after-sales service center.				
Buck-Boost Overcurr	Protect0160	Observe whether it is automatically cleared within 5 min;     Turn off the machine if it is not cleared, and restart it after 5 min;     If the fault still exists, please contact the after-sales service center.				
Buck-Boost HW Overcurr	Protect0710	Observe whether it is automatically cleared within 5 min;     Turn off the machine if it is not cleared, and restart it after 5 min;     If the fault still exists, please contact the after-sales service center.				
LLC HW Overcurr	Protect0460	Observe whether it is automatically cleared within 5 min;				



		Turn off the machine if it is not cleared, and restart it after 5 min;     If the fault still exists, please contact the after-sales service center.				
Meter Comm Fault	Warn2000	<ol> <li>Check whether the electric meter is connected normally;</li> <li>Check whether there is grid voltage;</li> <li>If the fault still exists, please contact the after-sales service center.</li> </ol>				
BMS Comm Fault	Fault0201	Check whether the network cable of BMS communication is connected normally;     Check whether the battery is turned on;     If the fault still exists, please contact the after-sales service center.				
	Fault0200	1. Observe whether it is automatically cleared				
DSP Comm Fault	Protect0020	within 5 min;  2. Turn off the machine if it is not cleared, and restart it after 5 min;  3. If the fault still exists, please contact the after-sales service center.				
MCU Comm Fault	Protect0150	<ol> <li>Observe whether it is automatically cleared within 5 min;</li> <li>Turn off the machine if it is not cleared, and restart it after 5 min;</li> <li>If the fault still exists, please contact the after-sales service center.</li> </ol>				
Eeprom Fault	Protect0030	<ol> <li>Observe whether it is automatically cleared within 5 min;</li> <li>Turn off the machine if it is not cleared, and restart it after 5 min;</li> <li>If the fault still exists, please contact the after-sales service center.</li> </ol>				
Para CAN Comm Fault	Protect0010	Check whether the network cable of parallel communication is connected normally;     Check whether the parallel dial switch is set to the correct position;     If the fault still exists, please contact the after-sales service center.				



### 9.2 Fault Maintenance

#### 9.2.1 Inverter Power-off

#### WARNING:



Before maintenance, you need to shut down the inverter first and then power off the inverter. Wait for 5 minutes after powering off, then you can begin maintenance.

- Shut down the inverter.
- 2. Disconnect the inverter ON-GRID AC circuit breaker.
- 3. Disconnect the inverter BACK-UP AC circuit breaker.
- 4. Disconnect the inverter PV Switch.
- 5. Disconnect energy storage circuit breaker between inverter and battery.

#### 9.2.2 Inverter Removal



#### DANGER:

- Ensure that the inverter is de-energized.
- Wear personal protective equipment when operating the inverter.
- Disconnect all electrical connections of the inverter, including DC cable, AC cable, communication cable, communication module, and protective earth cable.
- 2. Remove the inverter from the back bracket.
- 3. Remove the back bracket.
- 4. Properly store the inverter. If the inverter needs to be put into use in the future, ensure that the storage conditions meet the requirements.

### 9.3 Routine Maintenance



#### WARNING:

Before maintenance, you need to shut down the inverter first, close the



AC breaker to disconnect the inverter from power grid and disconnect the PV and battery input of the DC side.

Wait for 5 minutes after powering off, then you can begin maintenance. Inverters usually do not require maintenance, but in order to ensure the long-term good operation of the inverter, it is recommended to perform routine maintenance according to this chapter.

### • Inverter cleaning:

- 1. Clean the inverter with an electric compressed air blower, a dry soft cloth or a soft brush.
- Do not use water, corrosive chemicals, cleaning agents or strong detergents to clean the inverter.

### Cooling fin cleaning:

- Ensure that there is enough airflow space around the radiator at the rear
  of the inverter and there shall be no substances that hinder airflow
  around the cooling fin, such as dust or snow which must be removed, to
  ensure the normal function and long-term service life of the inverter.
- 2. Clean the cooling fins with compressed air, soft cloth or soft brush.
- 3. Do not use water, corrosive chemicals, cleaning agents or strong detergents to clean the cooling fin.

### System cleaning:

- 1. Regularly check whether the inverter is blocked or stained.
- 2. Do it every six months to one year.
- System operation state indicator:
  - Observe whether the appearance of the inverter is damaged or deformed. Listen if there is any abnormal sound when the inverter is running. When running, check if the parameters of inverter are right.
  - 2. Do it every six months.

#### Electrical connection:

- Check whether the cable connection is disengaged or loose, whether
  the cable is damaged, and especially whether there are any cut marks
  on the surface of the cable in contact with the metal surface. Check if
  the terminals are locked.
- 2. Do it every six months to one year.

# Earthing reliability:

- 1. Check whether the earth cable is reliably earthed.
- 2. Do it every six months to one year.



# 10. Technical Data

Model (ECHxxK-SML-EU)	3K	3.6K	4.6K	5K	6K
Efficiency					
Max. Efficiency	97.50%	97.5%	97.5%	97.5%	97.5%
Eur. Efficiency	96.50%	96.50%	96.80%	96.80%	96.70%
Input (PV)					
Max. Input Voltage (V)			600		
Max. Input Power (W)	9000	9680	10600	10800	10800
Rated Input Voltage (V)			360		
Max. Input Current (A)			2*16		
Max. Short Circuit Current (A)			2*20		
Start Input Voltage (V)			100		
MPPT voltage range of Full load (V)	150	-500		200-500	
MPPT Operating Voltage Range (V)			80-550		
No. of Strings per MPPT			1		
No. of MPPTs			2		
Input (Battery)					
Battery Type	Lithium-id	on/Lead-Ad	cid		
Nominal Battery Voltage (V)			48		
Battery Voltage Range (V)			40-60		
Cut Off Voltage (V)			40		
Max. Protective Voltage (V)			61		
Max. Charge/Discharge Current (A)	120 / 60	120 / 75	120 / 95	120 / 120	120 / 120
Max. Charge/Discharge Power (W)	6000 / 3000	6000 /3680	6000 / 4600	6000 / 5000	6000 / 6000
Lithium-ion Battery Charge Curve	Self-adaption to BMS			1 0000	
Lead-Acid Battery Charge Curve	3 stages				



Input (From Grid)					
Max. Apparent Power from Utility Grid (VA)	12000	12000	12000	12000	12000
Max. AC Current Input from Utility Grid (A)	54.6	54.6	54.6	54.6	54.6
Rated AC Input Voltage		L/I	N/PE~220/	230V	
AC Voltage Range		176V	/-276V(Adj	ustable)	
Rated Grid Frequency			50Hz/60H	lz	
Grid Frequency Range	4	5Hz~55Hz	/ 55Hz~65	Hz (Adjustab	le)
Power Factor	(A		.99 Rated 0.8 Leadino	power g - 0.8 Laggir	ng)
Output (To Grid)					
Rated AC Apparent Power (VA)	3000	3680	4600	5000	6000
Max. AC Apparent power(VA)	3300	4048	4600	5500	6000
Rated AC Voltage (V)	220/230				
Rated AC Output Current(A)	13.7/ 13.1	16.8/ 16.0	21.0/ 20.0	22.8/ 21.8	27.3/ 26.1
Max. AC Current Output to Utility Grid (A)	15.0	18.4	21.0	25.0	27.3
AC Voltage Range ①		176V	/-276V(Adjı	ustable)	
Rated Grid Frequency (Hz)			50/60		
Grid Frequency Range ②	4	5Hz~55Hz	/ 55Hz~65	Hz (Adjustab	ole)
THDI		<3%	(Rated P	ower)	
Power Factor	(A		.99 Rated 0.8 Leading	power g - 0.8 Laggir	ng)
Output (BACK-UP)					
Max. Output Apparent Power (VA) <b>On Grid</b>	12000	12000	12000	12000	12000
Max. Output Current(A) On Grid	54.6	54.6	54.6	54.6	54.6
Max. Output Apparent Power (VA) <b>Off Grid</b>	3300	4000	5060@ 30min	5500	6600@ 30min
Nominal Output Apparent Power (VA) <b>Off Grid</b>	3000	3680	4600	5000	6000
Max. Output Current (A) <b>Off Grid</b>	15.0	18.4	21.0	25.0	27.3
Peak Output Apparent power (VA) <b>Off Grid</b>	4500@ 60S	5500@ 60S	6900@ 60S	7500@ 60S	9000@ 60S



Nominal Output Voltage (V)	220/230				
Nominal Output Current(A)	13.7/ 13.1	16.8/ 16.0	21.0/ 20.0	22.8/ 21.8	27.3/ 26.1
Nominal Output Frequency (Hz)	50/60				
THDV		<2%	% @100% F	R Load	
Switching Time (Typical)			<10ms		
Protection					
DC switch			Support	•	
Anti-islanding protection			Support	•	
Zero export to the grid			Meter+C	Т	
AC overcurrent protection			Support	•	
AC Overvoltage Protection	Support				
AC short circuit protection	Support				
PV String reverse connection	Support				
Overvoltage Category	III(Mains), II(PV, Battery)				
Surge Arrester	AC Type II, DC Type II				
Insulation detection	Support				
Leakage current protection			Support		
AFCI			Support		
RSD Function			Support		
Arc Fault Protection Equipment Classification		F	-I-AFPE-1	-1-2	
General					
Protective Class			I		
Pollution Degree			III		
Topology	Non-Isolation(PV), High Frequency Isolation (Battery)				ry)
IP Rating			IP66		
Self-consumption at Night (W)	<15				
Cooling	Natural cooling				
Operating Temperature Range	-25°C-60°C				



Relative Humidity Range	0-100%
Max. Operating Altitude	4000m[Derating began at 3000m (-30%Pn/Km) ]
Noise (Typical)	<35dB
Dimensions (W*H*D)	460*460*203mm
Weight	26Kg
Mounting Method	Wall Mounting
Max. Parallel Number of inverters	5
Environmental Category	4K4H
HMI & COM	
Display	LED&APP
Communication	RS485, CAN, WIFI/4G(optional)
Certification	
Safety	IEC/EN62109-1&2 IEC/EN62477-1 IEC/EN61727 / 62116 IEC/EN61000-6-1/2/3
Grid Code	German VDE 4105 Italy CEI 0-21 Holland EN 50549-1 Poland PTPiREE+NCRfG Spain NTS 2.1, 217001, 217002
Warranty	5 Years/10 Years (Optional)

### Remarks:

<sup>\*</sup> The maximum output power in Germany market is 4600 VA;

<sup>\*</sup> The maximum output power in the Italian market is considered for 10% overload, except for 6 KW;

<sup>\*</sup>AFDPF: Active Frequency Drift with Positive Feedback, AQDPF: Active Q Drift with Positive Feedback;

<sup>\*</sup> DRM is considered for Australian market.

<sup>\*</sup> RRCR



# 11. Quality Assurance

## 11.1 Liability exemption

- 1. Exceed the quality assurance period of the product.
- 2. Cannot provide product serial number or the SN is not clear/complete.
- 3. Damage during transportation/storage/handling.
- 4. Misuse, abuse, intentional damage, negligence, or accidental damage.
- 5. Improper commissioning, testing, operation, maintenance, or installation performed by customer, including but not limited to:
  - Failure to meet safe operating environment or system requirements of external electrical parameters provided in written document;
  - Failure to operate the covered product in accordance with the product's operating manual or user guide;
  - Relocate and reinstall systems not in accordance with the requirements of Chint power;
  - Unsafe electrical or chemical environment or other similar kind of conditions:
  - Direct failure caused by wrong voltage or faulty power system;
  - Unauthorized disassembly of the products, or unauthorized modification of the product or provided software;
- Entrust installation, maintenance personnel not designated by the CHINT to install, repair, and disassemble the products;
- 7. Damages caused by ignoring the safety warnings in the manual or break the rules in relevant statutory safety regulations;
- 8. Damages caused by operating environment beyond the requirements of the product user manual or failure to commissioning, install, use and maintain the equipment according to the requirements of the product user manual.
- Equipment malfunctions or software damages caused by using non-standard components/accessories specified by CHINT, connecting incompatible configurations (such as batteries) or unauthorized products or accessories from other brands, or caused by improper configuration selection/storage/use.
- 10. Unforeseen disasters or irresistible accidents (including but not limited to acts of public enemies, acts of government agencies or domestic or foreign institutions, vandalism, riots, fires, floods, typhoons, explosions or other disasters, epidemic or quarantine restrictions, labor disturbances or labor shortages, accidents, cargo embargoes or any other events beyond the control of CHINT).
- 11. Other circumstances that are not covered by the company's after-sales warranty agreement.



## 11.2 Quality Clause (warranty clause)

- For products that fail during the warranty period, our company will repair or replace new products free of charge; Customer shall present the invoice of the product and date of purchase. At the same time, the trademark on the product should be clearly visible, otherwise we have rights to refuse quality assurance.
- The unqualified product under replacement should be returned to our company;
- 3. It is necessary to provide a reasonable time for the company to overhaul the equipment.
- 4. For more warranty terms, refer to the applicable standard warranty policy in place at time of purchase

If you have any questions, please contact us, we will be very happy to help you.



# 12. Recycling and Scrapping

The dealer or installer shall remove the inverter from the PV module and contact the inverter manufacturer to handle it as instructed.



The inverter cannot be scrapped as household garbage.

When the inverter service life expires, please dispose of it in accordance with the applicable electrical waste disposal laws in the place where it is installed. You can contact the inverter manufacturer or dealer for handling.



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